

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator SPUR ENERGY PARTNERS LLC		9. API Well No. Multiple--See Attached
Contact: SARAH CHAPMAN E-Mail: schapman@spurepllc.com		
3a. Address 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024	3b. Phone No. (include area code) Ph: 832-930-8613	10. Field and Pool or Exploratory Area N SEVEN RIVERS-GLOR-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Notification of submittal of original Site Facility Diagram reflecting installation of new equipment and newly drilled wells.

The diagram reflects the installation of a single oil load out connection that will facilitate both trucked LACT oil sales and manual, tank gauging oil sales to manage the anticipated expanded oil sales capabilities of the wells.

The diagram also reflects the future installation of a gas sales meter. Spur Energy Partners expects a gas gathering pipeline and purchase meter to be installed within the next 180 days.

This Site Facility Diagram applies to all of the following Federal wells:
Dorami 33 Federal Com 2H API# 3001546010

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #508856 verified by the BLM Well Information System For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/30/2020 (20PP1820SE)	
Name (Printed/Typed) DAVID HARSELL	Title CONSULTANT
Signature (Electronic Submission)	Date 03/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 04/10/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted to record RWP 4/29/2020

Additional data for EC transaction #508856 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM15291	NMNM15291	DORAMI 33 FED COM 2H	30-015-46010-00-X1	Sec 34 T19S R25E NWSW 1950FSL 850FWL 32.615074 N Lat, 104.478447 W Lon
NMNM15291	NMNM15291	DORAMI 33 FED COM 4H	30-015-46012-00-X1	Sec 34 T19S R25E NWSW 1910FSL 850FWL 32.614964 N Lat, 104.478447 W Lon
NMNM15291	NMNM15291	DORAMI 33 FED COM 9H	30-015-45929-00-X1	Sec 34 T19S R25E SWSW 490FSL 650FWL 32.611065 N Lat, 104.479134 W Lon

32. Additional remarks, continued

Dorami 33 Federal Com 4H API# 3001546012
Dorami 33 Federal Com 9H API# 3001545929

Revisions to Operator-Submitted EC Data for Sundry Notice #508856

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SITE NOI	SITE NOI
Lease:	NMNM15291	NMNM15291
Agreement:		
Operator:	SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286
Admin Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com Ph: 832-930-8613	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com Ph: 832-930-8613
Tech Contact:	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com Ph: 713-416-3651	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com Ph: 713-416-3651
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	97565	N SEVEN RIVERS-GLOR-YESO
Well/Facility:	DORAMI 33 FEDERAL COM 02H Sec 34 T19S R25E NWSW 1950FSL 850FWL	DORAMI 33 FED COM 2H Sec 34 T19S R25E NWSW 1950FSL 850FWL 32.615074 N Lat, 104.478447 W Lon DORAMI 33 FED COM 4H Sec 34 T19S R25E NWSW 1910FSL 850FWL 32.614964 N Lat, 104.478447 W Lon DORAMI 33 FED COM 9H Sec 34 T19S R25E SWSW 490FSL 650FWL 32.611065 N Lat, 104.479134 W Lon

Tank Valve Operation

SITE FACILITY DIAGRAM
DORAMI 33 FEDERAL COM 2H FACILITY
Legal: NW/SW, SEC. 34, T19S, R25E
Lease #: NMNM15291
County: Eddy, New Mexico
Wells on Location:
Dorami 33 Federal Com 2H
API# 3001546010
Dorami 33 Federal Com 4H
API# 3001546012
Remote Wells using Location:
Dorami 33 Federal Com 9H
API# 3001545929

Normal LACT Operations:

TANK	COMMENTS
#1	Used as LACT Divert Tank
#2	Used as Production and Sales Tank
#3	Used as Production and Sales Tank
#4	Used as Back-up Production and Sales Tank

Back-Up LACT Operations:

TANK	COMMENTS
#1	Used as LACT Divert Tank
#2	Used as Production and Sales Tank
#3	Used as Production and Sales Tank
#4	Used as Production and Sales Tank

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X	X		X	X		X	X		X	X	
2 – FILL VALVE 2	X	X		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 – SALES VALVE	X	X		X	X		X	X		X	X	
4 – EQUALIZE VALVE	X	X		X	X		X	X		X	X	
5 – DRAIN VALVE	X		X	X		X	X		X	X		X

SALES PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X	X		X	X		X	X		X	X	
2 – FILL VALVE 2	X	X		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 – SALES VALVE	X	X		X	X		X	X		X	X	
4 – EQUALIZE VALVE	X	X		X	X		X	X		X	X	
5 – DRAIN VALVE	X		X	X		X	X		X	X		X

DIVERT PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X	X										
2 – FILL VALVE 2	X	X		N/A			N/A			N/A		
3 – SALES VALVE	X	X										
4 – EQUALIZE VALVE	X	X										
5 – DRAIN VALVE	X		X									

DRAIN PHASE TANK OPERATION VALVE POSITIONS [LACT Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X		X	X		X	X		X	X		X
2 – FILL VALVE 2	X		X	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 – SALES VALVE	X		X	X		X	X		X	X		X
4 – EQUALIZE VALVE	X	X		X	X		X	X		X	X	
5 – DRAIN VALVE	X	X		X	X		X	X		X	X	

SITE FACILITY DIAGRAM

DORAMI 33 FEDERAL COM 2H FACILITY

Legal: NW/SW, SEC. 34, T19S, R25E

Lease #: NMNM15291

County: Eddy, New Mexico

Wells on Location:

Dorami 33 Federal Com 2H

API# 3001546010

Dorami 33 Federal Com 4H

API# 3001546012

Remote Wells using Location:

Dorami 33 Federal Com 9H

API# 3001545929

Estimated Fuel Gas Consumption Calculations

Sales Gas BTU Rating: 6 1,300 mmbtu / cf

Equipment	Engine HP Rating	Process Efficiency Factor	Daily Utilization Factor	Engine Fuel Rating BTU/hp-hr	Firetube Fuel Rating MMBTU/hr	Fuel Usage MCFD
Engine Usage:	1	2	3	4	5	
#1 Heated FWKO Firetube	-	0.65	0.65	-	0.50	10
#2 Heated FWKO Firetube	-	0.65	0.65	-	0.50	10
#3 Heated FWKO Firetube	-	0.65	0.65	-	0.50	10
#1 Heater Treater Firetube	-	0.65	0.65	-	0.50	10

***Gas BTU Analysis based on area well gas properties

Tank Valve Operation

PRODUCTION PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X	X		X	X			X			X	
2 – FILL VALVE 2	X	X		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 – SALES VALVE	X		X	X		X	X		X	X		X
4 – EQUALIZE VALVE	X	X		X	X		X	X		X	X	
5 – DRAIN VALVE	X		X	X		X	X		X	X		X

Firetube Usage :

Process Efficiency Factor	X	Daily Utilization Factor	X	Firetube Fuel Rating (mmbtu)	X	24 hrs / Day	X	1000 ft ³ / mcf	÷	Gas BTU Content (mmbtu / ft ³)	=	Fuel Usage (Mcf/d)
(1 + 2)	X	3	X	5	X	24	X	1000	÷	6	=	
1.65	X	0.65	X	0.500	X	24	X	1000	÷	1300	=	10

Process Efficiency Factor - Inherent energy losses associated with fuel consumption

Daily Utilization Factor - Utilization of the equipment in the field

Name Plate Fuel Rating - Manufacturer's equipment rating for heat conveyance

SALES PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X		X	X		X	X		X	X		X
2 – FILL VALVE 2	X		X	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 – SALES VALVE	X	X		X	X		X	X		X	X	
4 – EQUALIZE VALVE	X	X		X	X		X	X		X	X	
5 – DRAIN VALVE	X		X	X		X	X		X	X		X

DRAIN PHASE TANK OPERATION VALVE POSITIONS [Tank Gauging Operation]												
TANK #	OT1			OT2			OT3			OT4		
TANK SIZE - Bbls	1000			1000			1000			1000		
LOCATION	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE	SEAL INSTALLED	OPEN	CLOSE
1 – FILL VALVE 1	X		X	X		X	X		X	X		X
2 – FILL VALVE 2	X		X	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 – SALES VALVE	X		X	X		X	X		X	X		X
4 – EQUALIZE VALVE	X	X		X	X		X	X		X	X	
5 – DRAIN VALVE	X	X		X	X		X	X		X	X	

DART Consulting



DART.Consulting@yahoo.com

Spring, TX 713-416-3651

FLOW DIAGRAM

SITE FACILITY DIAGRAM

DORAMI 33 FEDERAL COM 2H FACILITY

Legal: NW/SW, SEC. 34, T19S, R25E

Lease #: NMNM15291

County: Eddy, New Mexico

Wells on Location:

Dorami 33 Federal Com 2H

API# 3001546010

Dorami 33 Federal Com 4H

API# 3001546012

Remote Wells using Location:

Dorami 33 Federal Com 9H

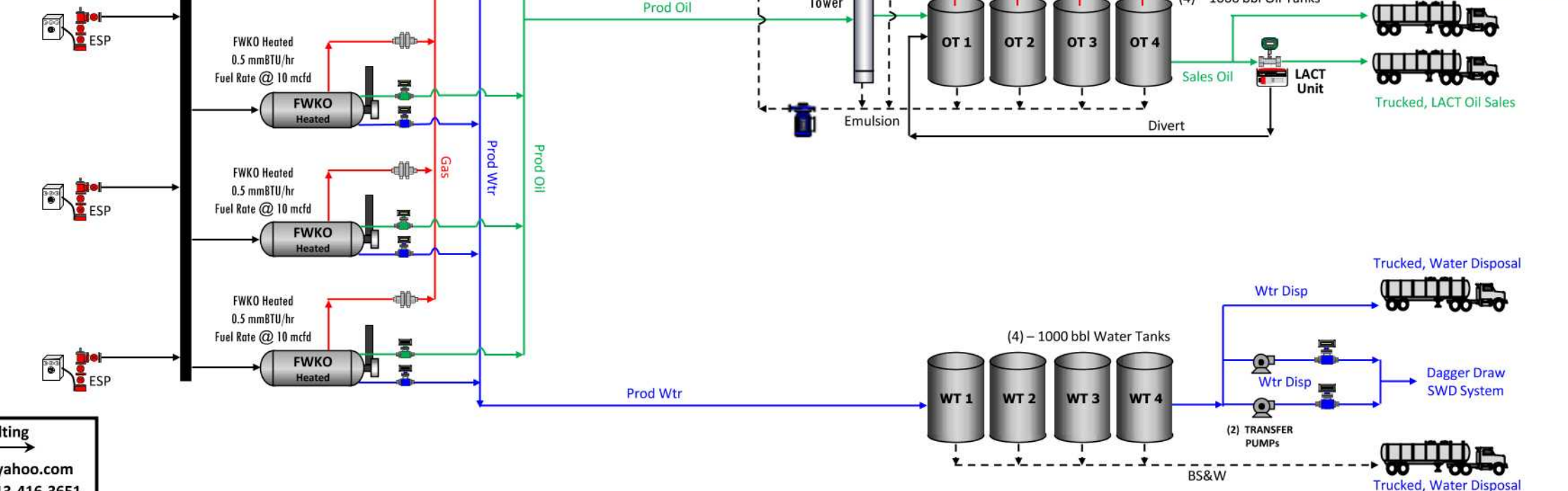
API# 3001545929

Prod Header Well List:

Dorami 33 Fed Com 2H

Dorami 33 Fed Com 4H

Dorami 33 Fed Com 9H



DART Consulting

DART.Consulting@yahoo.com

Spring, TX 713-416-3651