Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT EMNRD-OCD ARTESIA REC'D: 4/13/2020 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					NMLC063875A 6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well					8. Well Name and No.		
☐ Oil Well 🛛 Gas Well 🗋 Other					POKER LAKE UNIT 27 BD 124H		
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46290-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 27 T25S R30E SENW 25 32.101555 N Lat, 103.871162				EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Producti	on (Start/Resume)	□ Water Shut-Off	f
—	□ Alter Casing	-	raulic Fracturing	🗖 Reclama	tion	U Well Integrity	
Subsequent Report	Casing Repair	_	Construction			Other Drilling Operation	ns
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	🗆 Plug	g and Abandon	□ Tempora	arily Abandon	8 1	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy respectfully subr well. Spud Date = 01/22/20 01/22/20 to 01/23/20 Drill 17.5	l operations. If the operation respondonment Notices must be file inal inspection. nits the following activity of Ran 1264' of pipe in ho	sults in a multip ed only after all of drilling oper ole that was d	e completion or reco requirements, includi rations on the refe rilled to 915'???	mpletion in a n ing reclamation erenced	ew interval, a Form 316	0-4 must be filed once	
				20110			
Cement with 820 sxs, 2261 bbls, Class C cmt, Returns = 128 bbls. RD, Skid rig 03/01/20 to 03/02/20 Skid Rig, RU, Test 13.375 csg to 1500 psi, 30 mins (good test)							
03/03/20 to 3/10/20 Drill 12.25 inch hole to 10885 ft, Run 9.625, HCL80, 40 lb csg to 10885 ft, DV							
			Accepted for record – NMOCD				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #510182 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/09/2020 (20PP1985SE) Name (Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR							
Name(<i>Printed/Typed</i>) CHERYL	ROWELL		Title REGUL	ATURY COU	JRDINATOR		
Signature (Electronic Submission)			Date 04/08/2020				
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT		JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 04/20/2		2010			
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Entered 04/28/2020 - KMS NMOCD

Additional data for EC transaction #510182 that would not fit on the form

32. Additional remarks, continued

tool set @ 4855 ft.

Cement: Stage 1: Pump lead 2728 sxs (1481 bbls) Class C, pump tail 550 sxs (120 bbls) Class H. Bump plug, open DV tool, Circ 193 bbls cmt to surface.

Stage 2: Pump lead 620 sxs (1340 bbls) Class C, pump tail 240 sxs (56 bbls) Class H. Bump plug, 410 bbls cmt to surface.

03/11/20 Test 9.625 csg to to 4025 psi, 30 mins (good test)

03/11/20 to 04/01/20 Drill 8.75 inch hole to TD @ 27055 ft on 4/1/20, KOP = 10,700

04/02/20 to 04/05/20 Run 5.5 in., P110 HP, 23 lb csg to 21658 ft.

Cement with 4230 sxs, 1232 bbls, Class C cmt, Circ cmt to surface. Returns = 8 bbls.

04/05/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #510182

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC063875A	NMLC063875A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO ENERGY 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 27 BD 124H Sec 27 T25S R30E Mer NMP SENW 2510FNL 1983FWL 32.101555 N Lat, 103.871162 W Lon	POKER LAKE UNIT 27 BD 124H Sec 27 T25S R30E SENW 2510FNL 1983FWL 32.101555 N Lat, 103.871162 W Lon