

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 04/16/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CB CAL 25 36 STATE COM 08
8. Well Number 403H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter D : 234 feet from the NORTH line and 609 feet from the WEST line Section 25 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,990'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: CHANGE TO ORIGINAL APD <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests the attached changes to the originally approved APD. A summary of the changes is attached to this request.

Spud Date:

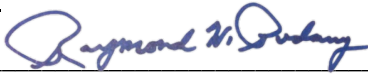
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Specialist DATE 4/16/2020

Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665

For State Use Only

APPROVED BY:  TITLE Geologist DATE 04/29/2020

Conditions of Approval (if any):

CB CAL 25 36 STATE COM 08 403H – 30-015-46636

Summary of changes to originally approved APD:

- 1) Updated proposed depth from 20,704' to 20,404'
- 2) Updated well design, changes highlighted:

CASING											
Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
Surface	17.5" to 16"	13-3/8"	J-55	54.5	BTC	0	450	157	-	Circulation	Fresh Water
Intermediate	12-1/4"	9-5/8"	L-80	40	BTC	0	2,740	528	-	Calculation	Brine
Prod	8-3/4"	7"	P-110	29	BLUE	0	9,080	536	2,540	Calculation	Cut Brine
Liner1	6-1/8"	4-1/2"	P-110	11.6	W 521	8,780	20,404	639	8,880	Calculation	Oil-Based Mud

- 3) BOP update:

BLOWOUT PREVENTION			
BOP Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD