	Rec'd 04/30/2020 - NMOCD						
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEI			ELLS		FORM OMB N Expires: Ja 5. Lease Serial No. NMLC063079A		-0137
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				 If Unit or CA/Agreement, Name and/or No. 891000303X 			
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 25 BD 202H		
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46242-00-X1		
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-57MIDLAND, TX 79707Ph: 432-57			(include area code) 10. Field and Pool or Exploratory Area -8205 PIERCE CROSSING-BONE SP			ory Area BONE SPRING, E	
4. Location of Well (Footage, Sec., 7			11. County or Parish,	State			
Sec 25 T25S R30E SWNW 2 32.101379 N Lat, 103.841606		EDDY COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER D	ATA
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)		ater Shut-Off
	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation	ation		ell Integrity
Subsequent Report	Casing Repair	🗖 New	Construction		□ Recomplete		ther ling Operations
Final Abandonment Notice	□ Change Plans			-	Drining Operations		
	Convert to Injection			U Water D	•		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f XTO PERMIAN OPERATING	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection.	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measu file with BLM/BIA e completion or reco requirements, includ	red and true ve Required sul ompletion in a r ing reclamation	rtical depths of all pertin ssequent reports must be new interval, a Form 316 n, have been completed a	ent marl	kers and zones. thin 30 days
the referenced well.	, LLC respectivity subtring	s this surfary i		ning opera			
Spud Date: 10/04/19							
10/04/19 to 10/07/19 Drill 17 1/2 inch hole, TD at 1 Set 13 3/8 inch, J55, 54.5 lb/fi Cement casing to surface with Circulate 139 bbls to surface. Test casing to 1500 psi for 30	t, casing from surface to 1 n 1245 sxs Class C ceme WOC.	1132 ft. nt.					
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	495227 verifie	hy the BLM Wel	Information	System		
Cor	For XTO PERM	IAN OPERATII	IG LLC, sent to t	he Carlsbad	2		
Committed to AFMSS for processing by PRIS Name(Printed/Typed) CHERYL ROWELL							
Signature (Electronic	Submission)		Date 12/10/2	019			
	THIS SPACE FO				SE		
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR UM ENGINI			Date 12/10/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency	of the United
(Instructions on page 2)							

** BLM REVISED **

Additional data for EC transaction #495227 that would not fit on the form

32. Additional remarks, continued

10/08/19 to 10/09/19 Drill 17 1/2 inch hole, TD at 4000 ft. Set 9 5/8 inch, J-55, 40 lb/ft, casing from surface to 3972 ft. Cement casing to surface with 1700 sxs Class C cement Circulate 180 bbls to surface. WOC. Test casing to 2765 psi for 30 minutes (good test).

10/10/19 to 10/18/19 Drill 8 3/4 inch hole, TD at 11800 ft. Set 7 inch hole, P110, 32 lb/ft, casing from surface to 11786 ft. Cement casing with 480 sxs TX1 LT, 590 sxs 50/50 POZ, and 245 sxs 35/65 POZ H. Lost returns 200 bbls into displacement, cement returned 0 bbls to surface. Calculated TOC = 2200 ft. WOC. Test casing to 5732 psi for 30 minutes (good test).

KOP = 10736 ft

10/19/19 to 11/04/19 Drill 6 inch hole to TD of well at 19080 on 11/01/19. Set 4 1/2 inch, CYP110, 13.5 lb/ft, liner from 10439 to 19075 ft. Cement liner with 770 sxs Class H cement. Calculated TOC = 10468 ft.

Rig Release: 11/4/19

Revisions to Operator-Submitted EC Data for Sundry Notice #495227

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC063079	NMLC063079A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432.571.8205	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432.571.8205	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PIERCE CROSSING-BONE SPRING, E
Well/Facility:	POKER LAKE UNIT 25 BD 202H Sec 25 T25S R30E Mer NMP 2595FNL 522FWL 32.568981 N Lat, 103.846944 W Lon	POKER LAKE UNIT 25 BD 202H Sec 25 T25S R30E SWNW 2595FNL 522FWL 32.101379 N Lat, 103.841606 W Lon