Office	To Appropriate District	Sta	nte of New Mex		NRD-OCD ARTESIA C'D: 04/30/2020	Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240			inerals and Natural Resources REC		WELL API NO.	Revised July 10, 2013			
611 S. Filst St., Attesia, NW 66210			SERVATION DIVISION		30-015-44305 5. Indicate Type of Lo	222			
District III – (505) 334-6178 1220			O South St. Francis Dr.		STATE	FEE			
District IV - (50	5) 476-3460	Sa	nta Fe, NM 87	505	6. State Oil & Gas Le				
1220 S. St. Fran 87505	eis Dr., Santa Fe, NM								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 168	Н			
2. Name of Operator					9. OGRID Number				
XTO ENERGY, INC. 3. Address of Operator					005380 10. Pool name or Wildcat				
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707					Purple Sage; Wolfcam				
4. Well Loca	tion								
	LetterI_:			H line and					
Sect	ion 25	Towns	1	Range 29E RKB, RT, GR, etc.)	NMPM	County EDDY			
		11. Elevation (S	now wnetner DR, 3072'						
			50,2	<u> </u>					
	12. Check	Appropriate Box	to Indicate Na	ture of Notice,	Report or Other Dat	ta			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
						TERING CASING			
_				COMMENCE DRII		ND A			
	TER CASING	MULTIPLE COM	IPL 🗌	CASING/CEMENT	JOB 🗌				
	COMMINGLE OP SYSTEM								
CLOSED-LO	OP STSTEM			OTHER, COMPI	ETONO CUNDOV	\bowtie			
OTHER:			OTHER: OTHER: COMPLETONS SUNDRY 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
13. Desci				ertinent details, and	give pertinent dates, in				
13. Desci of sta	rting any proposed w	ork). SEE RULE 1		ertinent details, and					
13. Description of sta		ork). SEE RULE 1 completion	9.15.7.14 NMAC	ertinent details, and For Multiple Con	give pertinent dates, in				
13. Description of star proposition of Star Pr	rting any proposed w sed completion or re- nc. respectfully subm	ork). SEE RULE 1 completion	9.15.7.14 NMAC	ertinent details, and For Multiple Con	give pertinent dates, in				
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13. Description of star proper XTO Energy I PBTD = 19,17 **12/14/19 Run 1/3/20 Pressur 1/23/20 to 2/1 18,028,268 lbs 2/21/20 Drill of 3/3/20 Set pace 3/14/20 Run 2	rting any proposed w sed completion or red nc. respectfully subm 1 RCB/GR/CCL te test 5.5 in. csg to 98 1/20 Conduct perf and proppant tut plugs ker @ 10,715 ft. -7/8 tubing @ 10,697	ork). SEE RULE 1 completion of the completion of	9.15.7.14 NMAC. operations of the rest. test). Open sleevestions from 11,785	ertinent details, and a For Multiple Conferenced well. Store 19,035 ft, 49 store 19,035 ft, 49 store 19,15.7.11 & 19.15.7.	I give pertinent dates, in appletions: Attach wellburgers, 2298 shots, using the C&D Within 10 days followall file a report of casing and	ore diagram of 358,736 bbls fluid and			
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