

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

EMNRD- OCD ARTESIA Form C-103
REC'D: 4/27/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 125H
9. OGRID Number 005380
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO ENERGY, INC.	
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	
4. Well Location Unit Letter <u>G</u> : <u>2280</u> feet from the <u>NORTH</u> line and <u>2025</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3061' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.

Spud well 09/19/19

09/19/19 TO 09/21/19

Drill 20" hole, TD at 355'. Run 16", J-55, 75#/ft casing from surface to 355'. Cement casing to surface with 610 sxs Class C cement. Circ 35 bbls to surface. WOC. Test 16" csg to 1500 psi for 30 minutes (good test).

09/21/19 to 09/25/19

Drill 14-3/4" hole to 3149'. Run 11-3/4", J-55, 54#/ft casing from surface to 3149'. Cement casing with 2252 sxs FlowLok cmt. Bump plug. Circ 225 bbls cmt to surface. Test 11-3/4" csg to 1500 psi for 30 minutes (good test).

9/25/19 to 10/1/19

Drill 10-5/8" hole to 7533'. Run 8-5/8" inch, J-55, 32#/ft casing from surface to 7550'. Cement casing in two stages. DV tool set at 3214 ft. Stage 1: 895 sxs Class C 50/50 POZ lead cmt and 390 sxs Class H 35/65 POZ tail cement. Bump plug. Lost circ. Open DV tool. Pump Stage 2: 550 sxs Class C 50/50 POZ cmt and 110 sxs Class C cmt. (Total 1945 sxs cmt) Bump plug. Circ. 136 bbls cmt to surface. WOC. Test 8-5/8" csg to 1500 psi for 30 minutes (good test) KOP = 10000'

10/2/19 to 10/17/19

Drill 7-7/8" hole to 18306'. Run 5-1/2" CYP110, 20#/ft casing from surface to 18306'. Cement casing with 125 sxs POZ PM Scavenger followed by 520 sxs Scavenger and 435 sxs Nine Lite followed by 1300 sxs 35/64 Poz H. (Total 2410 sxs cmt) Bump plug. ETOC = 5027'.

Rig Release at 10/17/19.

Spud Date: 09/19/19	Rig Release Date: 10/17/19	** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 8/31/19

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-518-5734

For State Use Only

APPROVED BY: Accepted for record – NMOCD DATE gc 5/1/2020

Conditions of Approval (if any):

Entered 05/04/2020 - KMS NMOCD