Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 04/30/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM25533

	SUI	NDR	Y N	OTIC	ES	S AND REPORTS ON WELLS	
Do	not	use	this	form	for	r proposals to drill or to re-enter an	

Do not use th	6. If Indian, Allottee or Tribe Name										
Do not use th abandoned we											
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891000303X										
Type of Well		8. Well Name and No. POKER LAKE UNIT 18 TWR 121H									
2. Name of Operator XTO PERMIAN OPERATING		9. API Well No. 30-015-46427-00-X1									
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	(include area code) 1-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, State							
Sec 19 T24S R31E NWNW 7: 32.209862 N Lat, 103.823952		EDDY COUNT			, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	□ Dee	□ Deepen		on (Start/Resume)	☐ Water Shut-Off					
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ntion	☐ Well Integrity					
Subsequent Report	☐ Casing Repair	□ New	■ New Construction		lete	☑ Other					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	don		Drilling Operations					
	☐ Convert to Injection	☐ Plug	ig Back		isposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating Inc respectfully submits the following drilling operations conducted on the referenced well.											
Spud Date 2/25/20											
2/25/20 to 2/28/20 Drill 17.5 ir with 482 sxs, 152 bbls, Class	nch hole to 915 ft, Run 13 C cmt, Returns = 42 bbls.	.375, HCL80,	68#/ft csg to 915	5 ft. Cement	t						
2/28/20 Test 13.375 csg to 15	000 psi, 30 mins (good tes	t)									
2/29/20 to 3/13/20 Drill 12.25	inch hole to 10,885 ft, Ru	80, 40#/ft csg to 10,885 ft,		gc 5/1/2020							
				Accepted for record – NMOCD							
14. I hereby certify that the foregoing is	Electronic Submission # For XTO PERMI	AN OPERATII	IG LLC, sent to tl	he Carlsbad	-						
Con Name(Printed/Typed) CHERYL	•	SCILLA PEREZ on 04/14/2020 (20PP2021SE) Title REGULATORY COORDINATOR									
Name(11mew1ypea) CHENTE	ROWELL		THE REGUL	ATORT CO	JADINATOR						
Signature (Electronic S	Submission)	Date 04/13/2020									
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE						
Approved By ACCEPT	ED		JONATHON SHEPARD TitlePETROLEUM ENGINEER Date								
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	uitable title to those rights in the	Office Carlsbad									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #510637 that would not fit on the form

32. Additional remarks, continued

DV tool set @ 4856 ft. Stage 1: Pump lead 823 sxs (357 bbls) Class C cmt, pump tail 382 sxs (80 bbls) Class H cmt. Bump plug, inflate packer, open DV tool, Stage 2: Pump lead 1273 sxs (553 bbls) Class C cmt, pump tail 306 sxs (72 bbls) Class C. Bump plug. Circ 277 sxs cmt to surface.

03/14/20 Test 9.625 csg to to 3000 psi, 30 mins (good test)

03/14/20 to 04/05/20 Drill 8.75 inch hole to 12,195 ft, Drill 8.5 inch hole to TD on 4/1/20, 21,671 ft, KOP = 11,010. Run 5.5 in., CYP110, 23#/ft csg to 21,658 ft. Cement with 2321 sxs, 607 bbls, Class cmt, ETOC = 10,360 ft. RD.

04/09/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #510637

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM25533 NMNM25533

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-571-8205 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-218-3754 Ph: 432-571-8205

Location: NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 18 TWR 121H POKER LAKE UNIT 18 TWR 121H Well/Facility:

Sec 19 T24S R31E Mer NMP NWNW 75FNL 535FWL Sec 19 T24S R31E NWNW 75FNL 535FWL

32.209862 N Lat, 103.823952 W Lon 32.209862 N Lat, 103.823952 W Lon