

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-103

REC'D: 05/04/2020 Revised July 18, 2013

WELL API NO. 30-015-46133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACK SLEEPER STATE COM 9 16 23S 28E
8. Well Number 215H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter M : 227 feet from the S line and 125 feet from the W line
Section 4 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3013' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/19 Perform production casing integrity test for 30 min. to 6490 psi; dropped 98 psi. Good test. WSI awaiting frac ops.

12/03/19 Frac Wolfcamp formation 9540' - 20172' with 27,032,140 lbs sand in 47 stages.

12/31/19 Fracture treatment complete. Well secured and SI for operations on adjacent wells.

01/10/20 Open well, bleed off to 0 psi. Begin milling plugs.

01/12/20 Finish milling plugs. Well secured and SI awaiting flowback ops. SICP 2500 psi.

01/19/20 Open well to flowback on 12/64" positive ck. SICP: 2500 psi. Well begins to produce.

* Requesting tubing installation exception delay to allow for post-fracture pressure to decline, well to clean up and allow for safe installation.

TVD/MD: 9540/20172

PBTD 20,155' reached 08/15/19

Well reached TD 08/15/19

Spud Date:

07/22/19

Rig Release Date:

08/18/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr Regulatory Analyst

DATE 03/17/2020

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com

PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Gilbert Cordero

TITLE

Staff MGR

DATE 5/7/2020

Conditions of Approval (if any):

5/8/2020 ab