]	Rec'd 05/11	/2020 - NMOCD		
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137			
			Expires: January 31, 2018 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NMNM25533			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				 If Unit or CA/Agreement, Name and/or No. 891000303X 			
1. Type of Well □ Oil Well ☑ Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 18 TWR 122H		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46428-00-X1		
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432.21MIDLAND, TX 79707Ph: 432.21			o. (include area code) 18-3754				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	state	
Sec 19 T24S R31E NWNW 40FNL 785FWL 32.209957 N Lat, 103.823143 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			TYPE OF	F ACTION			
□ Notice of Intent	☐ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	UWater Shut-Off	
	□ Alter Casing □ Casing Repair	-	Iraulic Fracturing v Construction	□ Reclama		 Well Integrity Other 	
☐ Final Abandonment Notice	Change Plans	—	g and Abandon		arily Abandon	Drilling Operations	
	Convert to Injection	n 🗖 Plu	g Back	U Water D	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well.							
Spud Date 2/24/20 2/24/20 to 2/25/20 Drill 14.75 inch hole to 850 ft. Run 11.75, J-55, 54 #/ft csg, set at 850 ft. Cement with 850 sxs Class C cmt. Circ 103 bbls cmt to surface. Bumped plug. RD, skid rig							
3/11/20 Skid rig, RU. Test 11.75 csg to 1556 psi for 30 minutes, good test.							
3/10/20 to 3/18/20							
14. I hereby certify that the foregoing	is true and correct.						
Electronic Submission #513276 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/29/2020 (20PP2508SE)							
	ROWELL				ORDINATOR		
Signature (Electronic	Submission)		Date 04/29/20	020			
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR UM ENGINI		Date 05/07/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #513276 that would not fit on the form

32. Additional remarks, continued

Drill 10.625 inch hole to 10947 ft. Run 8.625, P-110, 32#/ft csg, set at 10937 ft. DV tool set 4256 ft. Cement with 970 sxs lead Class CPD Trident cmt followed by 385 sxs 25/75 POZ H cmt. (Total 1355 sxs cmt) Bump plug. Cmt 180 bbls cmt to surface. Drop cancellation plug. RD, skid rig

4/10/20 Skid rig, RU. Test 8.625 csg to 4000 psi for 30 minutes, good test.

4/11/20 to 4/27/20

Drill 7.875 inch hole to 21695 ft. Run 5.5 inch, CYP-110, 23#/ft csg to 21695. Cement with 460 sxs POZ PM Scavenger followed by 600 sxs 35/65 POZ cmt and 2625 sxs 35/65 Poz cmt. (Total 3685 sxs cmt) Circ 138 bbls Scavenger to surface. Rig Release.

4/27/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #513276

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM25533	NMNM25533
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 18 TWR 122H Sec 19 T24S R31E Mer NMP 40FNL 785FWL 32.209958 N Lat, 103.823141 W Lon	POKER LAKE UNIT 18 TWR 122H Sec 19 T24S R31E NWNW 40FNL 785F 32.209957 N Lat, 103.823143 W Lon

Sec 19 T24S R31E NWNW 40FNL 785FWL 32.209957 N Lat, 103.823143 W Lon