Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well ⊠ Gas Well Other 3a. Address MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T18S R25E SENE 1980FNL 660FEL					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0440087 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SW798 8. Well Name and No. FED CX 1 9. API Well No. 30-015-20967-00-S1 10. Field and Pool or Exploratory Area WILDCAT 11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
 Notice of Intent Acidize Beepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on fle with BL/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources, Inc. respectfully requests to shut in the above mentioned well due to temporary low commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. Date of last production was March 2020 EOG plans to restore these wells to production on or before April 1, 2021. 							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #512759 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/27/2020 (20PP2428SE) Name(Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST							
Signature (Electronic Submission) Date 04/27/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
					E		
Approved ByJONATHON SHEPARDConditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any performance.							
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ****** BLM REVISED ****** BLM REVISE

Revisions to Operator-Submitted EC Data for Sundry Notice #512759

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN SR
Lease:	NMNM0440087	NMNM0440087
Agreement:		SW798 (NMNM71846)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	EAGLE CREEK; PERMO PENN	WILDCAT
Well/Facility:	FEDERAL CX COM 1 Sec 7 T18S R25E SENE 1980FNL 660FEL	FED CX 1 Sec 7 T18S R25E SENE 1980FNL 660FEL