| Form 3160-5<br>(June 2015)<br>SUNDE<br>Do not use<br>abandoned<br>SUBMIT<br>1. Type of Well<br>□ Oil Well ⊠ Gas Well □<br>2. Name of Operator<br>EOG RESOURCES INCO<br>3a. Address<br>MIDLAND, TX 79702<br>4. Location of Well (Footage, Se<br>Sec 28 T25S R27E SWNE   | enter an<br>coposals.       6. If Indian, Allottee or Tribe Name         6. If Indian, Allottee or Tribe Name         page 2       7. If Unit or CA/Agreement, Name and/on<br>NMNM120663         8. Well Name and No.<br>LEONARDO BKL FEDERAL 1         9. API Well No. |                 | D. 1004-0137<br>nuary 31, 2018<br>r Tribe Name<br>ment, Name and/or No.<br>FEDERAL 1<br>0-S1<br>Exploratory Area<br>RAW MORROW, NOR<br>State |                             |                |   |
|--|---|-----------------|--|-----------------------------|----------------|---|
| 12. CHECK THE  | APPROPRIATE BOX(ES)   | ) TO INDICA     | TE NATURE O  | F NOTICE,                   | REPORT, OR OTH | IER DATA                                |
| TYPE OF SUBMISSION   |   |                 | TYPE OF  | FACTION                     |                |   |
| Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Convert to Injection       Plug and Abandon       Temporarily Abandon       Stuffn Notice       Stuffn Notice         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Resources, Inc. respectfully requests to shut in the above referenced well due to temporary low commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. The date of last production was March 2020. EOG plans to restore this well to production on or before April 1, 2021. |   |                 |  |                             |                |   |
| <ol> <li>I hereby certify that the foregoing is true and correct.<br/>Electronic Submission #512611 verifier<br/>For EOG RESOURCES INCORF<br/>Committed to AFMSS for processing by PRIS<br/>Name(Printed/Typed) EMILY FOLLIS</li> </ol>  |   |                 | ORATED, sent to<br>SCILLA PEREZ or   | the Carlsba<br>n 04/27/2020 | d              |   |
| Signature (Electro   | nic Submission)   |                 | Date 04/24/20  | 020                         |                |   |
|  | THIS SPACE F  | OR FEDERA       |  | OFFICE U                    | SE             |   |
| Approved ByJONATHON SHEPARDConditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.<br>Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime f   |   | e subject lease | TitlePETROLE<br>Office Carlsbac  | b                           |                | Date 05/12/2020<br>agency of the United |
| States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.   |   |                 |  |                             |                |   |

| ( | Instructions | on | page | 2)         |  |
|---|--------------|----|------|------------|--|
|   | monucuons    | on | page | <i>4</i> ) |  |

## s on page 2) \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #512611

|                                | Operator Submitted   | BLM Revised (AFMSS)  |
|--------------------------------|--|--|
| Sundry Type:                   | SHUTIN<br>SR   | SHUTIN<br>SR   |
| Lease:                         | NMNM92167  | NMNM92167  |
| Agreement:                     |  | NMNM120663 (NMNM120663)  |
| Operator:                      | EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702<br>Ph: 432-636-3600                                | EOG RESOURCES INCORPORATED<br>MIDLAND, TX 79702<br>Ph: 432.686.3600                                      |
| Admin Contact:                 | EMILY FOLLIS<br>SR REGULATORY ADMINISTRATOR<br>E-Mail: emily_follis@eogresources.com<br>Ph: 432-636-3600 | EMILY FOLLIS<br>SR REGULATORY ADMINISTRATOR<br>E-Mail: emily_follis@eogresources.com<br>Ph: 432.636.3600 |
| Tech Contact:                  | EMILY FOLLIS<br>SR REGULATORY ADMINISTRATOR<br>E-Mail: emily_follis@eogresources.com<br>Ph: 432-636-3600 | EMILY FOLLIS<br>SR REGULATORY ADMINISTRATOR<br>E-Mail: emily_follis@eogresources.com<br>Ph: 432.636.3600 |
| Location:<br>State:<br>County: | NM<br>EDDY COUNTY  | NM<br>EDDY   |
| Field/Pool:                    | 96785 HACKBERRY MORROW, N  | HACKBERRY DRAW MORROW, NORTH   |
| Well/Facility:                 | LEONARDO BKL FED COM 1<br>Sec 28 T25S R27E 1980FNL 1980FEL   | LEONARDO BKL FEDERAL 1<br>Sec 28 T25S R27E SWNE 1980FNL 1980FEL  |