SUBMIT IN TRIPLICATE - Other Instructions on page 2   7. If Third or CAAptement, Name and/or No.     1. Type of Well   Oil Well @ Gas Well @ Other   8. Well Nome and No.     2. Date of Operators   Contact: TINA HUERTA   8. Well Nome and No.     2. Date of Operators   Contact: TINA HUERTA   9. APH Well No.     3.a. Address   9. APH Well No.   9. APH Well No.     3.a. Address   10. Friedual Poor Exploratory Area   UNDESIGNATED     4. Location of Well (Footage, Sec. T. R. M. or Survey Description)   11. County or Parish. State   EDDY COUNTY, NM     12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   IVPE OF ACTION     13. Subsequent Report   Casing Repair   Proc Construction   Recompilet   Other     Subsequent Report   Convert to Injection   Plug and Abandon   Temporarity Abandon   Well Integrity     13. bescribe Proposed or Completed Operation: Clearly state all performed or provide the Band No.   Plug and Abandon   Mater Materia   Subtle Notice     14. Thereby certify that the foregoing is true and correct.   Electronic Submission #512240 vertified by the BLM Well Information. System For EOC RESOURCES INCORFORFACE_D. Sont Other April 1, 2021.     14. Thereby certify that the foregoing is true and correct.	Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB N	APPROVED D. 1004-0137 Inuary 31, 2018 r Tribe Name
Control State and the set of	SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	2			ement, Name and/or No.
Context: TINA HUERTA Context: TINA HUERTA Server Description Context: TINA HUERTA Server Description Server Descriptin Description Server Server Description Server Descr	• •						
3a. Address   3b. Phone No. (include area code)   10. Field and Pool or Exploratory Area     MIDLAND, TX 79702   Ph: 575-748-4168   10. Field and Pool or Exploratory Area     UNDESIGNATED   11. County or Parish, State     Sec 7 T17S R24E SESE 760FSL 660FEL   11. County or Parish, State     EDDY COUNTY, NM     12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION     Subsequent Report   Acidize   Deepen     Subsequent Report   Casing Repair   New Construction   Reclamation     Subsequent Report   Change Plans   Plug and Abandon   Temporarily Abandon     Subsequent Report   Change Plans   Plug Back   Water Shut-Off     The proposed or Complete doperation. Clearly state all pertinent dealis. Including estimated stating due of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, give subsequent levels with MIDA for this 90 days following completion of the involved operations. Plug Back   Water Shuth Notice     13. Describe Proposed or Complete doperations. Plug and Abandon   Premocribut with 12 days days following completion of the involved operation. Plug Back   Water Shuth Notice     13. Describe Proposed or Complete doperations. Plug and the only the BLM Medi Information, have been completed. The perinent markers and z	2. Name of Operator	Contact:	TINA HUERTA				0-S1
4. Location of Well (Footage, Sec., T. R. M., or Survey Description)   11. County or Parish, State     Sec 7 T17S R24E SESE 760FSL 660FEL   11. County or Parish, State     12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION     Image: State	3a. Address		3b. Phone No. (includ			10. Field and Pool or Exploratory Area	
Sec 7 T17S R24E SESE 760FSL 660FEL   EDDY COUNTY, NM     12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION							~
TYPE OF SUBMISSION   TYPE OF ACTION        \Big Notice of Intent     \Big Acidize     \Big Deepen     \Big Production (Start/Resume)     \Big Wet Shut-Off     \Big Notice of Intent     \Big Acidize     \Big Acidize     \Big Production (Start/Resume)     \Big Wet Shut-Off     \Big Notice of Intent     \Big Acidize     \Big Acidize     \Big Production (Start/Resume)     \Big Wet Shut-Off     \Big Notice of Intent     \Big Acidize						<b>,</b>	
Image: State of State of State Stat	12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
Motice of Intent   Alter Casing   Hydraulic Fracturing   Reclamation   Well Integrity     Subsequent Report   Casing Repair   New Construction   Recomplete   Other     Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Stuff Notice     13. Describe Proposed or Completed Operation: Clearly state all performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator nast be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.     EOG Resources, Inc. respectfully requests to shut in the above mentioned well due to temporary low commodity prices:     Date of last production was March 2020     EOG plans to restore this well to production on or before April 1, 2021.     14. Thereby certify that the foregoing is true and correct:     Electronic Submission #512240 verified by the BLM Well Information System For OG RESOURCES inCORFORTED, sent to the Carisbad Committed to AFMSS for processing by PRESOURCES inCORFORTED, sent to the Carisbad Committed to AFMSS for processing by PRESOURATED, sent to the Carisbad Committed to AFMSS for processing by PRESOURATED, sent to the Carisbad Committed to AFMSS for processing by PRESOURATED, sent to the Carisbad Committed to AFMSS for processing by PRESOURATED, sent to the C	TYPE OF SUBMISSION			TYPE OF	ACTION		
Image: State of the state	_	—	-	Fracturing	_		—
Image Plans   Plug and Abandon   Temporarily Abandon     Image Plans   Plug Back   Water Disposal     Image Plans   Depriment Notice   Water Disposal     Image Plans   Depriment Mathematics   Mathematics     Image Plans   Depriment Plans   Depriment Mathematics   Depriment Mathematics     Image Plans   Depriment Porter   Depriment Mathematics   Depriment Mathematics   Depriment Mathematics     Image Plans   Depriment Mathematics   Depriment Mathematics   Depriment Mathematics   Depriment Mathematics     Image Plans   Depriment Ma	Subsequent Report	Casing Repair	□ New Const	ruction	Recomp	lete	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.     EOG Resources, Inc. respectfully requests to shut in the above mentioned well due to temporary low commodity prices:     Date of last production was March 2020     EOG plans to restore this well to production on or before April 1, 2021.     14. Thereby certify that the foregoing is true and correct.     Electronic Submission #512240 verified by the BLM Well Information System For EGO RESOURCES INCORF ORATED, sent to the Carlsbaad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2020 (20PP2282SE)     Name (Printed/Typed) TINA HUERTA   Title   REGULATORY SPECIALIST	Final Abandonment Notice	Change Plans	-	bandon	Tempora	arily Abandon	Shutin Notice
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.     Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.     EOG Resources, Inc. respectfully requests to shut in the above mentioned well due to temporary low commodity prices:     Date of last production was March 2020     EOG plans to restore this well to production on or before April 1, 2021.     14. I hereby certify that the foregoing is true and correct.     Electronic Submission #512240 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carisbad Committed to AFMSS for processing by PR SCILLA PEREZ on 04/23/2020 (20PP22825E).     Name (Printed/Typed) TINA HUERTA   Title REGULATORY SPECIALIST		Convert to Injection	Plug Back		U Water D	isposal	
EOG plans to restore this well to production on or before April 1, 2021.     14. I hereby certify that the foregoing is true and correct.     Electronic Submission #512240 verified by the BLM Well Information System     For EOG RESOURCES INCORPORATED, sent to the Carlsbad     Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2020 (20PP2282SE)     Name (Printed/Typed)     TINA HUERTA	If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fine EOG Resources, Inc. respect commodity prices:	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface location the Bond No. on file wit sults in a multiple compl ed only after all requiren	s and measur h BLM/BIA etion or reco nents, includi	ed and true ver Required sub mpletion in a n ng reclamation	rtical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is true and correct.     Electronic Submission #512240 verified by the BLM Well Information System     For EOG RESOURCES INCORPORATED, sent to the Carlsbad     Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2020 (20PP2282SE)     Name (Printed/Typed) TINA HUERTA     Title   REGULATORY SPECIALIST	Date of last production was M	arch 2020					
Electronic Submission #512240 verified by the BLM Well Information System     For EOG RESOURCES INCORFORATED, sent to the Carlsbad     Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2020 (20PP2282SE)     Name (Printed/Typed)   TINA HUERTA     Title   REGULATORY SPECIALIST	EOG plans to restore this well	to production on or before	re April 1, 2021.				
Electronic Submission #512240 verified by the BLM Well Information System     For EOG RESOURCES INCORFORATED, sent to the Carlsbad     Committed to AFMSS for processing by PRISCILLA PEREZ on 04/23/2020 (20PP2282SE)     Name (Printed/Typed)   TINA HUERTA     Title   REGULATORY SPECIALIST							
	Con	Electronic Submission # For EOG RESOUI mitted to AFMSS for proc	RCES INCORFORATE	D, sent to PEREZ or	the Carlsba 04/23/2020	d (20PP2282SE)	
Signature (Electronic Submission) Date 04/22/2020	Name(Printed/Typed) TINA HUE	RTA	Title	REGUL	ATORY SPE	CIALIST	
	Signature (Electronic S	Submission)	Date	04/22/20	)20		

_Approved By_JONATHON SHEPARD		Date 04/28/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

(Instructions	on	page 2)	*
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## \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #512240

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN NOI
Lease:	NMNM16780	NMNM16780
Agreement:	NMNM122450	NMNM122450 (NMNM122450)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET	EOG RESOURCES INCORPORATED
	ARTESIA, NM 88210 Ph: 575-748-1471	MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com
	Ph: 575-748-4168	Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com
	Ph: 575-748-4168	Ph: 575-748-4168
Location: State: County:	NM EDDY	NM FDDY
Field/Pool:	COLLINS RANCH; WOLFCAMP	UNDESIGNATED
Well/Facility:	TIPPECANOE B 7 FEE COM 2H Sec 7 T17S R24E SESE 760FSL 660FEL	TIPPECANOE B 7 FEE COM 2H Sec 7 T17S R24E SESE 760FSL 660FEL