Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Rec'd 05/26/2020 - NMOCD Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	NICEDIA TION DIVICIONI	WELL ATTNO.
off S. Flist St., Artesia, NW 60210	ONSERVATION DIVISION	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	O Rio Brazos Rd., Aztec, NM 87410 Sonto Eo, NIM 87505	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Pe, INIVI 67303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
4. Well Location		
	from the line and	
	wnship 23S Range 29E	NMPM County Eddy
11. Elevation	(Show whether DR, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/28/2019: Spud well.		
02/28-03/03/2019: Spud well. Drill 9-5/8" surface to 321'. Hit O&G pocket. Kill well w/650bbls FW. Wash & ream 9-5/8" to 321'. RIH w/ 7"-20# J-55		
casing, set at 321'. Cmt w/1380sx Cl C 2. 2% CaCL cmt. Lost returns. Bump plug. WOC. 03/04/2019: Drop tally tape between 9-5/8" hole & 7" csg. Tag @ 113'. Pump 118sx Cl C cmt w/2% CaCL. Cmt at surf. WOC. Press. test csg to 1200psi for		
30 mins. Good test.		
03/05-03/06/2019: Rig Repairs.		
03/07-03/16/2019: Rig repairs completed. Drill 5-1/2" hole to 1010' while performing TCM logging. Wash and ream to 1000'. RIH w/ 2-7/8"-6.5# J-55 csg w/fiber optic line, set at 993'. Pump 380sxs 14.8# Cl C cmt. Circ to surf. WOC. Press. test csg to 1500psi for 30 mins. Good test. Verify continuity of fiber		
cable. Job complete. RD. Monitoring well online.		
This is record clean-up.		
The is record cream up.		
		** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D Within 10 days following the commencement of
Spud Date:	Rig Release Date:	drilling operations, the operator shall file a report
Spud Date.	Rig Release Date.	of casing and cement test within 10 days following the setting of each string of casing or liner.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stephanie Rabadul	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		_
APPROVED BY:	Accepted for record – NMOCD	DATE
Conditions of Approval (if any):		AB 5/26/2020