

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 05/26/2020 - NMOCD

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-64336	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bonanza	
8. Well Number 2H	
9. OGRID Number 328666	
10. Pool name or Wildcat Elkins, SA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Tamaroa Operating, LLC	
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937	
4. Well Location Unit Letter A : 330 feet from the N line and 990 feet from the E line Section 21 Township 7S Range 28E NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion <input checked="" type="checkbox"/>

**Ammended Report to include casing tests**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/2020: Elite Well Service pumped water to pressure test 5 1/2" casing from surface to 6915' w/ 1500 psi for 30 minutes, test OK. Open toe sleeve @ 4560 psi. The toe was acidized w/4560 gallons of 15% NEFE acid flushed with 300 bbls water.

3/23 to 25/2020: Elite Well Services fracked the well in 23 stages from 2705 to 6820' with 44936 bbls fresh water gel carrying 1,302,727 lbs 20/40 white sand and 469,468 lbs 20/40 RC sand. After the job a kill plug was set @ 1400'.

3/31 to 4/2/20: MIRU drill out equipment. Test 5 1/2" casing from surface to 1400' w/ 2000 psi for 30 minutes, Test OK. Drill out frack plugs

4/27/20: RIH w/ PC Pump Stator and 2 7/8" L-80 tubing, set pump @ 2504'. Run pump rotor and 1" rods. Start pumping well at 6:45 pm 4/27/20.

Spud Date:

June 14, 2019

Rig Release Date:

February 3, 2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 5/25/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

**For State Use Only**

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 5/26/2020

Conditions of Approval (if any):