Submit 1 Cop Office District I – (5	by To Appropriate District		ate of New Me inerals and Nati		5/21/2020 - 1		Form C-103 Revised July 18, 2013	
1625 N. Frend	ch Dr., Hobbs, NM 88240 575) 748-1283			WELL API NO. 30-015-46927				
811 S. First S	I S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION strict III – (505) 334-6178 1220 South St. Francis Dr. 00 Rio Brazos Rd., Aztec, NM 87410 Sonta Eq. NM 87505				5. Indicate T		se	
1000 Rio Bra					STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Fr	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505					& Gas Leas	2 NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Nat	me or Unit A	Agreement Name	
					CB	CB BERU 23 14 FEE 06		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						8. Well Number 302H		
2. Name of Operator					9. OGRID Number 4323			
CHEVRON USA INC 3. Address of Operator 10. Pool name or Wildcat							 at	
6301 DEAUVILLE BLVD., MIDLAND, TX 79706					CULEBRA BLUFF;BONE SPRING, SOUTH			
4. Well Lo								
	nit Letter P :	<u>470</u> feet from				he <u>EAST</u>		
Se	ection 23	Towns	1	Range 28E R, RKB, RT, GR, etc. R.	NMPM	Cour	nty EDDY	
2,996'								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII								
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT								
CLOSED-L OTHER:	OOP SYSTEM CHANGE TO C		\boxtimes	OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting								
any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
Chevron respectfully requests the following changes to the approved application to drill:								
-BOP Pressure Test Update:								
BLOWOUT PREVENTION								
	BOP Type	Working Pressure	Test Pressure	Manufacturer				
	Annular	5000 psi	3500 psi	TBD				
	Blind Pipe	10000 psi 10000 psi	5000 psi 5000 psi	TBD TBD				
- Revised ground water depth based on actuals from nearby CB CAL Pad to <u>60</u> feet.								
- Surface casing set depth:								
Setting Depth: 290' Sacks of cement: 200 Fluid Type: Fresh Water								
Spud Date:			Rig Release Da	ta:				
Spud Date.			Rig Release Da	ie.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Kayla Moment TITLE Permitting Specialist						_DATE5/2	20/2020	
Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.7375 For State Use Only Only Only Only Only Only								
APPROVED BY:								