Submit 1 Cop Office	by To Appropriate District		ate of New Me		5/21/2020 - N		C-103	
1625 N. Fren	75) 393-6161 ch Dr., Hobbs, NM 88240	Energy, M	nerals and Natural Resources		Revised July 18, 2013 WELL API NO.			
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					15-46928		
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.					5. Indicate Type of Lease			
	1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NM 87505					STATE     FEE       6. State Oil & Gas Lease No.		
District IV – (505) 476-3460 Salita FC, 1NIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Off &	Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					CB BERU 23 14 FEE 06			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other					8. Well Number 401H			
2. Name of Operator					9. OGRID Nu	umber <b>4323</b>		
CHEVRON USA INC 3. Address of Operator					10. Pool nam	e or Wildcat		
6301 DEAUVILLE BLVD., MIDLAND, TX 79706					PURPLE SAGE WOLFCAMP (GAS)			
4. Well Lo	ocation							
U	nit Letter P :	470 feet from	the <u>SOUTH</u>	line and 925	feet from the	e <u>EAST</u> line		
Se	ection 23	Towns	<u>.</u>	Range 28E	NMPM	County EDDY		
		11. Elevation (S	Show whether DR <b>2,996'</b>	P, RKB, RT, GR, etc.)	)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					-	ALTERING CASI	NG 🗌	
TEMPORARILY ABANDON 🗌 CHANGE PLANS 🔲 COMMENCE DRIL					LLING OPNS.	] P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB								
		4	$\boxtimes$	OTHER:				
OTHER:       CHANGE TO ORIGINAL APD       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting								
any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or								
recompletion.								
Che	vron respectfully reques	sts the following ch	anges to the appr	oved application to	drill:			
-BOP Pressure Test Update:								
BLOWOUT PREVENTION								
	ВОР Туре	Working Pressure	Test Pressure	Manufacturer				
	Annular Blind	5000 psi 10000 psi	3500 psi 5000 psi	TBD TBD				
	Pipe	10000 psi	5000 psi	TBD				
	- Revised ground wat	er denth based on a	actuals from nearl	by CB CAL Pad to 6	50 feet			
- Revised ground water depth based on actuals from nearby CB CAL Pad to 60 feet.								
- Surface casing set depth:								
	Setting Depth: 2	90' Sacks of cerr	hent: 200 Fluid	Type: Fresh Water				
Spud Date:	<b></b>		Rig Release Dat	te:				
Spud Date.			Rig Release Du					
I hereby certi	fy that the information	above is true and co	omplete to the be	st of my knowledge	and belief.			
SIGNATURE Kayla Momil TITLE Permitting Specialist						DATE <u>5/20/2020</u>		
Type or print name       KAYLA MCCONNELL       E-mail address:       GNCV@CHEVRON.COM       PHONE:       432.687.7375         For State Use Only       Only       Only       Only       Only								
APPROVED BY:								
	•• • • • • • • • • • • • • • • • • • • •							