

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 05/28/2020 - NMOCD

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45034
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD ORDER SWD-1808		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BLACK RIVER WATER MANAGEMENT COMPANY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name RUSTLER BREAKS SWD
4. Well Location Unit Letter <u>G</u> : <u>2515</u> feet from the <u>N</u> line and <u>2230</u> feet from the <u>E</u> line Section <u>5</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3053' GR		9. OGRID Number 371287
		10. Pool name or Wildcat SWD:DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Pull & re-run tubing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and lay down 5 1/2" 20# P-110 IPC tubing and seal assembly. Redress seal assembly. Set plug in profile nipple on permanent packer and pressure test to 3,000 psi. Pull plug from profile nipple. Run in hole with polish mill assembly and dress polish bore receptacle. Run in hole with redressed seal assembly and 5 1/2" 20# P-110 fiberglass-lined tubing. Sting seal assembly into polish bore receptacle. Perform pressure test on casing-tubing annulus to ensure pressure integrity. Pump stimulation with 102,000 gal. 15% HCl acid stimulation. Perform official (successful) MIT with NMOCD onsite representative.

Spud Date:

12/7/18

Rig Release Date:

01/27/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe  
Ava Monroe

TITLE

Sr. Regulatory Analyst  
ammonroe@mtadonewresources.com

DATE

5/28/20  
972-371-5218

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED

BY: Gilbert Cordero

TITLE

Staff MGR

DATE

5/28/2020

Conditions