

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OCD – Artesia – REC'D 6/1/2020

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46632	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CB CAL 25 36 STATE COM 08	
8. Well Number 402H	
9. OGRID Number 4323	
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter **D** : **234** feet from the **NORTH** line and **584** feet from the **WEST** line
 Section **25** Township **23S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,990' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>		
DOWNHOLE COMMINGLE	<input type="checkbox"/>						
CLOSED-LOOP SYSTEM	<input type="checkbox"/>						
OTHER:	<input type="checkbox"/>			OTHER:	<input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests to add 5" 18# casing below the liner hanger and run to 30 degrees into the curve. With 300' liner lap this is ~550' in the open hole, the rest of the production casing will be 4.5" as approved in the approved APD.


Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connect on	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method
Liner1	6-1/8"	5"	P-110	18.0	W 521	8,829	9,600	43	8,829	Calculation
Liner2	6-1/8"	4-1/2"	P-110	11.6	W 521	9,600	20,166	767	9,600	Calculation

Spud Date:

4/17/2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Specialist DATE 6/1/2020

Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665

For State Use Only

APPROVED BY:  TITLE Geologist DATE 6/3/2020

Conditions of Approval (if any):