Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	State of New M Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ural ResourcesREC N DIVISION uncis Dr.	WELL AFINO.	Form C-105 Revised July 18, 2013 5-45376 Lease FEE			
87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS, DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	 Lease Name or Unit Agreement Name Myox21 State Com 						
1. Type of Well: Oil Well 🛛 C	8. WellNumber 34H						
2. Name of Operator COG Operating LLC	9. OGRID Number 229137						
3. Address of Operator 2208 W. Main Street, Artesia, N	10. Pool name or Wildcat Purple Sage; Wolfcamp						
4. WellLocation UnitLetter <u>N</u> : Section 21	Township25SR11. Elevation (Showwhether D	ange 28E <i>R, RKB, RT, GR, etc</i> .		ne <u>West</u> line Eddy County			
2977' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON			SEQUENT REPORT				
OTHER:			Drilling/Cementing	\boxtimes			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/19 - TD 17 $\frac{1}{2}$ " surface hole @ 616'. Set 13 3/8" 54.5# J-55 csg @ 616. Cmt w/ 435 sx lead. Tailed w/ 235 sx. Circ 320 sx to surface. Suspend operations.

5/9/19 - Resume operations. Nipple up BOP. Test csg to 1500# for 30 minutes. Test good.

5/15/19 - TD 12 ¹/₄" hole @ 8710'. Set 9 5/8" 40# L-80 casing @ 8710'. DVT set @ 2418'. Cmt 1st stage w/ 840 sx lead. Tailed in w/ 210 sx. Pump 2nd stage with 775 sx lead. Tailed in w/ 200 sx. Circ 316 sx to surface. WOC 8 hrs. Suspend Operations.

6/13/19 - Resume operations. Nipple up BOP. Test csg to 1500# for 30 minutes. Test good.

6/26/19 – TD 8 ³/₄" lateral @ 19390'. (KOP 8766') Set 5 ¹/₂" 20# P110 csg @ 19376. Cmt w/ 1800 sx lead. Tailed in w/ 2650 sx. Circ 883 sx to surface.

6/28/19 - Rig released.

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** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.

> gc 6/9/2020 Accepted for record – NMOCD

Spud Date:	3/14/19	Rig Release Date:	6/28/19				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	·	TITLE:Regula	atory Analyst]	DATE: <u>6/8/20</u>			
Type or print	name: <u>Amanda Avery</u>	E-mail address:	aavery@concho.com	PHONE: (575) 748-6962			
For State Use	e Only						
APPROVED	BY:	TITLE		_ DATE			
Conditions of Approval (if any):				/9/2020 /3 was missing in well files			