Energy, Minerals & Natural Resources **RECEIVED:** 3/23/2020 Form C-104 Revised August 1, 2011

EMNRD-OCD ARTESIA

Form C-104

Submit one copy to a ppropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

## ☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number			
COG Operating LLC							229137			
2208 W. Main Street							<sup>3</sup> Reason for Filing Code/ Effective Date			
Artesia, NM 88210	RT									
API Number	API Number <sup>5</sup> Pool Name						6 I	<sup>6</sup> Pool Code		
30-015-45541	Purple Sage; Wolfcamp							98220		
<sup>7</sup> Property Code	<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> (	<sup>9</sup> Well Number		
308269	Way South State Com						701H			
II. <sup>10</sup> Surface Location										
Ul or lot no. Section Tow	nship Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
5 31 20	6S 28Ē		265	South		630	]	East	Eddy	
<sup>11</sup> Bottom Hole Location										
Ul or lot no. Section Tow	ship Range Lot Idn Feet from t		Feet from the	North/South	Line	Feet from the	East/	West line	County	
A 19 20	6S 28Ē		199	North		343	]	East	Eddy	
<sup>12</sup> Lse Code S Code	ode <sup>13</sup> Producing Method <sup>14</sup> Gas Connection Code Date		<sup>15</sup> C-129 Pern	Permit Number 16 C-		-129 Effective Date <sup>17</sup> C-1		29 Expiration Date		

## **III.** Oil and Gas Transporters

S

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ACC	0
24650	Targa Midstream Services, LP 1000 Louisiana Ste 4700	G
	Houston, TX 77002	
278421	Holly Refining and Marketing	0
	PO Box 159 Artesia, NM 88210	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 6/18/19	<sup>22</sup> Re 03	eady Date 3/10/20	<sup>23</sup> TD 21,577'	<sup>24</sup> PBTD 21,320'	<sup>25</sup> Perfora 9451-21,		<sup>26</sup> <b>DHC, MC</b>
<sup>27</sup> Hole Size	<sup>27</sup> Hole Size <sup>28</sup> Casing & Tubin		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"	17 1/2" 13 3/8"		3 3/8"	502'		375	
121/4"		9 5/8"		8582'		1885	
8 1/2" 5 <sup>1</sup> / <sub>2</sub> "		5 1/2"	21564'		4420		
		2	2.7/8"	8633'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure 4500#	<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method			
been complied with a complete to the best	at the rules of the Oil Conse. and that the information give of my knowledge and belief WAAAVENY	en above is true and	OIL CONSERVATION DIVISION Approved by:					
Printed name: Amanda Avery			Title:					
Title: Regulatory Anal	yst		Approval Date:					
E-mail Address: <u>a a very@concho.</u> Date:	Phone:		RT EXPIRES: 6/10/2020 NW C-104 WILL TAKE PLACE ab					
3/20/2020	575-748-69	62/575-365-4032						