	State of New Mexico Re	ec'd 05/28/2020 - NMOCD Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-015-45315		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, NW 87505	6. State OII & Gas Lease No.		
87505				
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 801H		
2. Name of Operator		9. OGRID Number		
XTO PERMIAN OPERATING, L	LLC	260737		
3. Address of Operator		10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLD	G 5, MIDLAND TX 79707	WC-015 G-06 S233036D; BONE SPRING		
4. Well Location				
Unit Letter M	:	nd1214feet from theWESTline		
Section 36	Township 23S Range	30E NMPM County EDDY		
the second states and states and	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)		
	3412 GL			
12. Check	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data		
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK				
		ICE DRILLING OPNS. P AND A		
PULL OR ALTER CASING				
CLOSED-LOOP SYSTEM				
OTHER:		Completion Operations		
13 Describe proposed or com		13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Mult	iple Completions: Attach wellbore diagram of		
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Mult	iple Completions: Attach wellbore diagram of		
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Entered 06/10/2020 - KMS NMOCD