Form 3160-5 (June 2015)

EMNRD-OCD ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR REC'D: 6/2/2020 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM06808

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000558X	
1. Type of Well				8. Well Name and No. JAMES RANCH UNIT DI 1A ENNIS 114H	
				API Well No.	THE PROPERTY OF THE PROPERTY O
XTO PERMIAN OPERATING LLC E-Mail: kelly_kardos@xtoenergy.com				30-015-45615-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	No. (include area code) -620-4374		10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 21 T22S R30E SENW 1608FNL 2635FEL				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE O	F NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize ☐ I	Deepen	☐ Production ((Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ I	Hydraulic Fracturing	□ Reclamation	1	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ I	New Construction	☐ Recomplete		☑ Other Change to Original A
☐ Final Abandonment Notice	-	Plug and Abandon	and Abandon		PD
	☐ Convert to Injection ☐ I	Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. ***Sundry to change name to James Ranch Unit DI 1A Ennis 114H, change SHL & BHL submitted on 4/30/20. WIS 513506*** XTO Permian Operating, LLC requests permission to make the following changes to the APD: Casing & cement design per the attached drilling program. XTO requests the following variances: Approval to utilize a spudder rig to pre-set surface casing per the attached Description of Operations.					
	Electronic Submission #516854 ver For XTO PERMIAN OPERA nmitted to AFMSS for processing by I	\TING LLC, sent to th	he Carlsbad		
Name(Printed/Typed) KELLY KA		ATORY COORI	•		
Signature (Electronic S	Submission)	Date 05/28/20	020		
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE USE	-	
_Approved_By_CHRISTOPHER W#	- ī	UM ENGINEER		Date 05/29/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	or e Office Carlsbac	t			
	U.S.C. Section 1212, make it a crime for an statements or representations as to any matter		willfully to make to	o any department or a	gency of the United

Additional data for EC transaction #516854 that would not fit on the form

32. Additional remarks, continued

Batch drill this well if necessary. In doing so, XTO will set each casing string and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

ONLY test broken pressure seals on the BOP equipment per the attached procedure.

Attachments:
Casing/Cement Design
Spudder Rig Description of Operations
BOP Variance Procedure
Copy of Sundry submitted on 4/30/20 to change name, SHL & BHL

Revisions to Operator-Submitted EC Data for Sundry Notice #516854

Operator Submitted BLM Revised (AFMSS)

APDCH **APDCH** Sundry Type: NOI NOI

NMNM06808 Lease: NMNM06808

Agreement: NMNM70965X 891000558X (NMNM70965X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374

KELLY KARDOS Admin Contact:

KELLY KARDOS REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com E-Mail: kelly_kardos@xtoenergy.com

Ph: 432-620-4374 Ph: 432-620-4374

Tech Contact:

KELLY KARDOS REGULATORY COORDINATOR KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com E-Mail: kelly_kardos@xtoenergy.com

Ph: 432-620-4374 Ph: 432-620-4374

Location:

NM EDDY NM EDDY State: County: Field/Pool: LOS MEDANOS WOLFCAMP **WILDCAT**

JAMES RANCH UNIT DI 1A ENNIS 114H JAMES RANCH UNIT DI 1A ENNIS 114H Well/Facility:

Sec 21 T22S R30E Mer NMP SWNE 1608FNL 2635FEL Sec 21 T22S R30E SENW 1608FNL 2635FEL

Kardos, Kelly

From: Walls, Christopher <cwalls@blm.gov>

Sent: Friday, May 29, 2020 6:18 PM

To: Kardos, Kelly; Sanchez, Jennifer A; Morency, Allison E; Robertson, Jeffery L

Cc: Ballard, Bob J

Subject: Re: [EXTERNAL] **CRITITCAL** James Ranch Unit DI 1A WCY-5E 221H (AKA James Ranch

Unit DI 1A Ennis 114H)

Attachments: Shell testing.pdf

Categories: External Sender

External Email - Think Before You Click

Kelly,

The sundries have been reviewed but I am having issues logging in to AFMSS right now. I have approved the first sundry but I haven't been able to send the approval through the system. I will approve the second as soon as I can get in. For now consider this a verbal. Conditions of Approval for the second sundry are attached.

Chris Walls

Supervisory Petroleum Engineer 620 E. Greene Street Carlsbad, NM 88220 575-234-2234 cwalls@blm.gov

From: Kardos, Kelly <Kelly_Kardos@xtoenergy.com>

Sent: Friday, May 29, 2020 6:05 AM

To: Sanchez, Jennifer A <j1sanchez@blm.gov>; Morency, Allison E <amorency@blm.gov>; Robertson, Jeffery L

<jlrobertson@blm.gov>

Cc: Walls, Christopher <cwalls@blm.gov>; Ballard, Bob J <bballard@blm.gov>

Subject: [EXTERNAL] **CRITITCAL** James Ranch Unit DI 1A WCY-5E 221H (AKA James Ranch Unit DI 1A Ennis 114H)

Good morning,

The James Ranch Unit DI 1A WCY-5E 221H; aka James Ranch Unit DI 1A Ennis 114H (WIS 513506) is scheduled to spud on Monday. Two (2) sundries have been submitted. The 1st on 4/30 to change the name, SHL, BHL & drlg program. A second sundry was submitted yesterday (WIS 516854) to change the casing and cement design from what was submitted with the 4/30 sundry. I have attached both for your FYI. I'm hoping to get approval by EOB today so that we are good to spud on Monday. Please let me know if you have any questions. Thank you.

Kelly K. Kardos Regulatory Coordinator Phone: 432-620-4374

XTO ENERGY a subsidiary of ExxonMobil 6401 Holiday Hill Road, Midland TX 79701

Conditions of Approval

James Ranch Unit DI 1A Ennis 114H 3001545615

BOP Break Testing Variance Shell testing is not approved for any portion of the hole with a MASP of 5000 psi or greater

- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer prior to the commencement of any BOP Break Testing operations.

A full BOP test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOP test will be required.