Rec'd 05/28/2020 - NMOCD Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-46631 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH CB CAL 25 36 STATE COM 08 PROPOSALS.) 8. Well Number 401H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 4323 **CHEVRON USA INC** 3. Address of Operator 10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS) 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4. Well Location 234 feet from the **NORTH** line and **534** feet from the WEST line Unit Letter 25 Section Township **23S** Range 28E **NMPM** County **EDDY** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,990' RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** COMMENCE DRILLING OPNS P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB \bowtie DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/18/20-4/19/20 - Drilled 17.5" hole to 486'. Notified Gilbert @ NMOCD of intent to run & cement casing. Ran 13-3/8", 54.5# J-55 BTC casing to 477', float collar @ 436', float shoe @ 475'. Cement in place with 549 sks, Class C cmt, 65 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC to reach 50 psi CS. Pressure test 13-3/8" csg to 1,500 psi for 30 min, good test. RD. 4/28/20 - Full BOPE test to 250 psi low/5,000 psi high, all test good. 4/29/20-4/30/20 - Drilled 12-1/4" hole to 2,669'. Notified NMOCD of intent to run & cmt csg. 5/1/20 - Ran 9-5/8", 40# L-80 BTC casing to 2,659', float collar @ 2,571', float shoe @ 2,657'. Cement in place w/ 706 sks, Class C cmt, 50 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC ~5 hrs to reach 50psi CS. 5/2/20 - Pressure test 9-5/8" csg to 2,645 psi for 30 min, good test. Begin drilling 8-3/4" hole. 5/5/20 - Drilled 8-3/4" hole to 9,083'. Notified NMOCD of intent to run & cmt csg. Ran 7", 29# TN-110S BTC csg to 9,073', collar @ 8,987', shoe @ 9,071'. 5/6/2020 - Cement in place w 706 sks, Class C cmt, 75 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC >4.5 hrs to reach 50 psi CS. Release rig Rig Release Date: * NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; 4/18/2020 Spud Date: Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Permitting Specialist DATE 5/28/2020 Type or print name _ E-mail address: <u>LBecerra@Chevron.com</u> PHONE: <u>(432)</u> 687-7665 Laura Becerra For State Use Only bert Cordero __TITLE **DATE**

Conditions of Approval/if any):