Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 06/11/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

DRY NOTICES AND REPORTS ON WELLS
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se this form for proposals to drill or to re-enter an
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVINIVI25533	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well Oil Well	8. Well Name and No. POKER LAKE UNIT 18 TWR 104H					
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46550-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	(include area code) 3-3754		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 19 T24S R31E NENW 648FNL 2670FWL 32.208286 N Lat, 103.817047 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	□ Deepen □ Pro		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclama	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	☐ New	Construction	□ Recomp		☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	Diffilling Operations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		☐ Water D	*	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices must be file	give subsurface I the Bond No. on sults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true ve Required sub impletion in a r	ertical depths of all pertiner osequent reports must be finew interval, a Form 3160-	at markers and zones. led within 30 days 4 must be filed once
XTO Permian Operating Inc re referenced well.	espectfully submits the fol	lowing drilling	operations cond	lucted on th	е	
Spud Date 3/14/20						
Drill 14.75 inch hole, TD on 3/ 1090 sxs, 258 bbls, 1.33 yld, 0	14/20 at 883 ft, Run 11.75 Class C cmt, Returns = 77	5, J55, 54 lb c 7 bbls.	sg to 883 ft. Cen	nent with		
3/16/20 Test 11.375 csg to 15	00 psi, 30 mins (good tes	t)				
3/17/20 Drill 10.625 inch hole, 10868 ft, DV tool set @ 4290						
	#Electronic Submission For XTO PERMI nmitted to AFMSS for proce	AN OPERATIN	G LLC, sent to th CILLA PEREZ on	ne Carlsbad n 05/26/2020	(20PP2985SE)	
Name(Printed/Typed) CHERYL	ROWELL		Title REGUL/	ATORY CO	ORDINATOR	
Signature (Electronic S	Submission)		Date 05/26/20)20		
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPAR JM ENGINE		Date 06/10/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsbac	<u> </u>				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or ag	gency of the United

Additional data for EC transaction #516438 that would not fit on the form

32. Additional remarks, continued

sxs, 82 bbls 1.18 yld, Class H cmt. Bump plug, Drop cancellation plug, Circ 21 bbs cement to surface.

3/27/20 RD. Skid rig.

4/26/20 Skid rig. RU

04/27/20 Test 10.625 csg to to 4000, 30 mins (good test)

04/28/20 Drill 7.875 inch hole to TD, TD on 5/10/20, 21,707 ft, KOP = 11,006. Run 5.5 in., P110, 23 lb, FHTQ csg to 21697 ft. Cement with 315 sxs, 50 bbls, 1.82 yld, Scavenger cement followed by 685 sws, 102 bbls, 1.48 yld,, Class H lead cement and 2645 sxs 181 bbls, 1.14 yld, Class H tail cement. Bump plug. Circ. 200 bbls/sxs to surface.

5/15/20 PBTD = 21695

05/15/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #516438

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM25533 NMNM25533

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL Admin Contact:

CHERYL ROWELL REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Location:

NM EDDY State: NMCounty: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 18 TWR 104H POKER LAKE UNIT 18 TWR 104H Well/Facility:

Sec 19 T24S R31E Mer NMP NENW 648FNL 2670FWL Sec 19 T24S R31E NENW 648FNL 2670FWL

32.208287 N Lat, 103.817047 W Lon 32.208286 N Lat, 103.817047 W Lon