

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. <b>30-015-45603</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>323132</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Money Graham 24S29E3229  6. Well Number: #208H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>JUN 17 2019</b> <b>DISTRICT II ARTESIA O.C.D.</b>								
8. Name of Operator <b>TAP ROCK OPERATING, LLC</b>		9. OGRID <b>372043</b>								
10. Address of Operator <b>602 PARK POINT DR, STE 200 GOLDEN, CO 80401</b>		11. Pool name or Wildcat Purple Sage, Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	26S	29E	4	320	FSL	760	FEL	EDDY
BH:	A	29	26S	29E		200	FNL	337	FEL	EDDY
13. Date Spudded 1/19/19	14. Date T.D. Reached 3/5/19		15. Date Rig Released 3/9/19		16. Date Completed (Ready to Produce) 4/25/19			17. Elevations (DF and RKB, RT, GR, etc.) 2866 GL		
18. Total Measured Depth of Well 16885			19. Plug Back Measured Depth			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.50 J55		558		17 1/2		580 C		
9 5/8		40 J55		2836		12 1/4		850 C		
7 5/8		29.7 P110		9044		8 3/4		460 C		
5 1/2		20 P110		16865		6 3/4		1020 H		AB
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 9,390' - 16,720', 0.39", 1404					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9,390' - 16,720'		18,325,000 lbs 100 mesh sand			
<b>28. PRODUCTION</b>										
Date First Production 4/30/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 6/6/19	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1281	Gas - MCF 4135	Water - Bbl. 5956	Gas - Oil Ratio 3.22			
Flow Tubing Press. 0	Casing Pressure 1550	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Shaun Swiful			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

AB 6/12/2020

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature \_\_\_\_\_ Printed Name John Masenheimer Title Operations Tech Date 4/24/19  
E-mail Address jmasenheimer@taprk.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
Rustler	492	3 <sup>rd</sup> Bone Spring Carb	8495	T. Ojo Alamo	T. Penn A"
Top Salt	885	3 <sup>rd</sup> Bone Spring Sand	9166	T. Kirtland	T. Penn. "B"
Base Salt	2529	3 <sup>rd</sup> Bone Spring W Sand	9476	T. Fruitland	T. Penn. "C"
Delaware Mtn Group	2723	Wolfcamp A X Sand	9567	T. Pictured Cliffs	T. Penn. "D"
Lamar	2728	Wolfcamp A Y Sand	9670	T. Cliff House	T. Leadville
Bell Canyon	2763			T. Menefee	T. Madison
Ramsey Sand	2771			T. Point Lookout	T. Elbert
Cherry Canyon	3832			T. Mancos	T. McCracken
Brushy Canyon	5270			T. Gallup	T. Ignacio Otzte
Bone Spring	6482			Base Greenhorn	T. Granite
Avalon Upper	6558			T. Dakota	
Avalon Middle	6933			T. Morrison	
Avalon Lower	7149			T. Todilto	
1 <sup>st</sup> Bone Spring Sand	7371			T. Entrada	
2 <sup>nd</sup> Bone Spring Carb	7650			T. Wingate	
2 <sup>nd</sup> Bone Spring Sand	7907			T. Chinle	
				T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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