Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 06/11/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires, Janu
5.	Lease Serial No.
	NMNM25533

SUNDRY Do not use the abandoned we	Lease Serial No. NMNM25533 If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891000303X								
Type of Well	8. Well Name and No. POKER LAKE UNIT 18 TWR 105H								
Name of Operator XTO PERMIAN OPERATING	9. API Well No. 30-015-46556-00-X1								
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. Ph: 432.218	(include area code) 3-3754						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, S	State				
Sec 19 T24S R31E NWNE 30 32.209244 N Lat, 103.814392		EDDY COUNTY			, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION		FACTION							
□ Nation of Intent	☐ Acidize] Acidize		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	g Repair		☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		□ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection	ion 🔲 Plug Back		☐ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well. Spud Date 4/5/20									
04/05/20 Drill 14.75 inch hole to 835 ft. Run 11.75, J-55, 54 #/ft csg, set at 820 ft. Cement with 310 sxs, 94 bbls, 1.72 yld Class C lead cement Followed by 280 sxs, 66 bbls, 1.34 yld, Class C tail cmt (Total 590 sxs cmt) Bumped plug. Circ 80 bbls cmt to surface. WOC.									
04/06/20 Test 11.75 csg to 1500 psi for 30 minutes, good test.									
14. I hereby certify that the foregoing is	Electronic Submission #	IAN OPERATIN	G LLC, sent to t CILLA PEREZ o	he Carlsbad n 06/03/2020	(20PP3060SE)				
Name(Printed/Typed) CHERYL	ROWELL		Title REGUL	ATORY CO	ORDINATOR				
Signature (Electronic S	Submission)		Date 06/02/2	020					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	JONATHON SHEPARD TitlePETROLEUM ENGINEER Date		Date 06/11/2020						
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	uitable title to those rights in the	Office Carlsbac	d						
Fitle 18 H S.C. Section 1001 and Title 43	IISC Section 1212 make it a	crime for any per	con knowingly and	willfully to me	ake to any department or	agency of the United			

Itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and v States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #517422 that would not fit on the form

32. Additional remarks, continued

04/06/20 to 04/11/20

Drill 9.875 inch hole to 10756 ft. Run 7.625, L-80, 29.7/ft csg, set at 10746 ft. DV tool set

Pump Stage 1: Cement with 2550 sxs, 1428 bbls, 3.14 yld, Class C lead cmt followed by 375 sxs, 81 bbls 1.21 yld, Class C tail cmt (Total 2925 sxs cmt) Bump plug. Drop cancellation plug. Circ 730 bbls cmt to surface. WOC. RD, Skid Rig.

05/05/20 Skid Rig, RU. 05/06/20 Test 7.625 csg to 3000 psi for 30 minutes, good test.

5/6/20 to 5/17/20 Drill 6.75 inch hole to 21542 ft, TD on 05/16/20. Run 5.5 inch, HCP110 23#/ft csg to 21533. Cement with 1165 sxs, 299 bbls, 1.44 yld, Class C cement. Bump plug. No cement to surface. CTOC = 551 ft.

KOP = 109425/18/20 PBTD = 21531

5/18/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #517422

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM25533 NMNM25533

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL Admin Contact:

CHERYL ROWELL REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 18 TWR 105H POKER LAKE UNIT 18 TWR 105H Well/Facility:

Sec 19 T24S R31E Mer NMP 300FNL 1856FEL Sec 19 T24S R31E NWNE 300FNL 1856FEL

32.209243 N Lat, 103.814394 W Lon 32.209244 N Lat, 103.814392 W Lon