

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA
REC'D: 4/21/2020FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM022080	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS jennifer.harms@devn.com				6. If Indian, Allottee or Tribe Name	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T23S R31E Mer At surface Lot 3 210FNL 2109FWL 32.340142 N Lat, 103.733226 W Lon Sec 1 T23S R31E Mer At top prod interval reported below Lot 3 788FNL 1623FWL 32.338553 N Lat, 103.734794 W Lon Sec 12 T23S R31E Mer At total depth SESW 381FSL 1631FWL 32.312747 N Lat, 103.734748 W Lon				8. Lease Name and Well No. TOMB RAIDER 1-12 FED 612H	
14. Date Spudded 08/20/2019				15. Date T.D. Reached 11/13/2019	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 02/19/2020				9. API Well No. 30-015-45977	
17. Elevations (DF, KB, RT, GL)* 3466 GL				10. Field and Pool, or Exploratory WC-015 G-08 S233102C;WOLF	
11. Sec., T., R., M., or Block and Survey or Area Sec 1 T23S R31E Mer				12. County or Parish EDDY	
13. State NM				14. Total Depth: MD 21525 TVD 11775	
15. Plug Back T.D.: MD 21443 TVD 11745				16. Depth Bridge Plug Set: MD TVD	
17. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL				18. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		717		745		0	
10.625	8.625 P110HSC	32.0		10960		3140		0	
7.875	5.500 P110EC	20.0		21503		3135		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12128	21389	12128 TO 21389	0.370	924	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12128 TO 21389	FRAC TOTALS 412501 BBLS FLUID & 22772740# PROP, 18 BBLS ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2020	02/29/2020	24		3638.0	4072.0	6987.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 3638	Gas MCF 4072	Water BBL 6987	Gas:Oil Ratio 1119	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

6/19/2020 AB

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP	679 1140 4467 8350 11647			RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP	679 1140 4467 8350 11647

32. Additional remarks (include plugging procedure):
 As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. & ELECTRONICALLY SUBMITTED TO THE NMOCD

12/18/2019: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 11500 PSI; TSTD CSG GOOD 30 MINS.TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns.
 12/18/2019-1/24/2080 Perf WOLFCAMP, 12128-21389, total 924 holes. Frac'd 12128-21389, in 47 stages.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #507942 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name(<i>please print</i>) <u>JENNIFER HARMS</u>	Title <u>REGULATORY COMPLIANCE ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>03/21/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #507942 that would not fit on the form

32. Additional remarks, continued

Frac totals 22772740 LBS PROP, 412501 BBLS FLUID 18 BBLS ACID,ND frac, MIRU PU, NU BOP,
DO plugs & CO to landing collar/PBTD 11/14/2019: 21443' MD/ 11745.7' TVD. CHC, FWB, ND
BOP.

Ready to produce: 2/19/2020

Tubing: not set at this time.