

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM38636	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator TAP ROCK RESOURCES				8. Lease Name and Well No. WTG FED COM 201H	
Contact: BILL RAMSEY E-Mail: bramsey@taprk.com				7. Unit or CA Agreement Name and No.	
3. Address 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		3a. Phone No. (include area code) Ph: 720-360-4028		9. API Well No. 30-015-46444	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 496FNL 420FWL At top prod interval reported below Sec 27 T26S R29E Mer NWNW 330FNL 615FWL At total depth Sec 34 T26S R29E Mer SWNW 37FSL 689FWL				10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)	
14. Date Spudded 12/09/2019				11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R29E Mer	
15. Date T.D. Reached 01/15/2020				12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/26/2020				13. State NM	
17. Elevations (DF, KB, RT, GL)* 2884 GL					
18. Total Depth: MD TVD		17077 9848		19. Plug Back T.D.: MD TVD	
17013 9847		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	416		645		0	
12.250	9.625 J55	40.0	0	2960		930		0	
6.750	5.500 P-110	20.0	0	9009		830		8577	
8.750	7.625 P-110	29.7	0	9250		708		100	
6.750	5.000 P-110	18.0	9009	17062					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP A	9850	16928	9850 TO 16928	0.420	1404	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9850 TO 16928	36 STAGE FRAC WITH 17724120 LBS 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2020	05/02/2020	24		360.0	1190.0	2099.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36		2350.0		360	1190	2099	3306	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

6/19/2020 AB

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3773				
BRUSHY CANYON	5068				
BONESPRING TOP	6637				
UPPER AVALON	6725				
LOWER AVALON	7337				
1ST BONE SPRING SAND	7560				
2ND BONE SPRING SAND	8260				
3RD BONE SPRING	9439				

32. Additional remarks (include plugging procedure):
Wolfcamp A: 9780ft

RIG RELEASE ON 1/17/2020
NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.

Well was tested on 5/2/2020. After production was seen the well was shut in due to economic hardship. Sundry will be submitted once Tap Rock determines what the future of the well is.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514931 Verified by the BLM Well Information System.
For TAP ROCK RESOURCES, sent to the Carlsbad**

Name(*please print*) BILL RAMSEY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #514931 that would not fit on the form

32. Additional remarks, continued

Gas was flared per BLM APD.