

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

EMNRD-OCD ARTESIA Form C-103
 REC'D: 6/18/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-015-46926

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CB BERU 23 14 FEE 06

8. Well Number **301H**

9. OGRID Number **4323**

10. Pool name or Wildcat
CULEBRA BLUFF; BONE SPRING, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter **P**: **470** feet from the **SOUTH** line and **900** feet from the **EAST** line
 Section **23** Township **23S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,997'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>		
DOWNHOLE COMMINGLE	<input type="checkbox"/>						
CLOSED-LOOP SYSTEM	<input type="checkbox"/>						
OTHER:	CHANGE TO ORIGINAL APD	<input checked="" type="checkbox"/>		OTHER:			<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests the following changes to the approved application to drill:

- Changed Liner1 Hole size from 6-1/4" to 6-1/8"
- Changed 9-5/8" casing weight from 43.5# to 40#
- Added 5" 18# casing below the liner hanger to be run to 30 degrees into the curve. With 300' liner lap, this is ~ 200' in the open hole for TBS wells and ~ 500' in the open hole for WCA wells. The rest of the production casing will be 4.5" 11.6# as per plan.
- Updated proposed depth from 17,116 to 17,034

CASING											
Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
Surface	17.5" to 16"	13-3/8"	J-55	54.5	STC/BTC	0	290	230	-	Circulation	Fresh Water
Intermediate	12-1/4"	9-5/8"	L-80	40	LTC/BTC	0	2,686	675	-	Calculation	Brine or OBM
Prod	8-3/4"	7"	P-110	29	BLUE	0	9,179	815	2,486	Calculation	Brine or OBM
Liner1	6-1/8"	5" x 4-1/2"	P-110	11.6	W 521	8,879	9,350	566	8,979	Calculation	Oil-Based Mud

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE Permitting Specialist DATE 6/18/2020

Type or print name Kayla McConnell E-mail address: gncv@chevron.com PHONE: 432.687.7375

For State Use Only

APPROVED BY: Raymond W. Duda TITLE Geologist DATE 6/19/2020

Conditions of Approval (if any):