Submit 1 Copy To Appropriate District Office	State of New Mexico		EMNRD-OCD ART	101111 C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		REC'D: 6/18/2020	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-40	(027	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖂	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NO	TICES AND REPORTS ON WELI		7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CD DEDIL 22 14 EFE 07		
PROPOSALS.)			CB BERU 23 14 FEE 06 8. Well Number 302H		
1. Type of Well: Oil Well Gas Well Other			_		
2. Name of Operator CHEVRON USA INC			9. OGRID Number	4323	
3. Address of Operator			10. Pool name or V	10. Pool name or Wildcat	
6301 DEAUVILLE BLVD., MIDLAND, TX 79706			CULEBRA BLUFF;BONE SPRING,		
			SOUTH		
4. Well Location					
Unit Letter P :	470 feet from the SOUTH	<u>l li</u> ne and <u>850</u>		AST line	
Section 23 Township 23S Range 28E NMPM County EDDY				County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
2,996' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check App	propriate box to indicate tvate	ire of rodice, Re	port of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				LTERING CASING	
TEMPORARILY ABANDON				P AND A	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER: CHANGE TO ORIGINAL APD OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompletion.					
Chevron respectfully requests the following changes to the approved application to drill:					
•Changed Liner1 Hole size from 6-1/4" to 6-1/8" •Changed 9-5/8" casing weight from 43.5# to 40#					
•Added 5" $18\#$ casing below the liner hanger to be run to 30 degrees into the curve. With 300' liner lap, this is ~ 200' in the					
open hole for TBS wells and ~ 500' in the open hole for WCA wells. The rest of the production casing will be 4.5" 11.6#					
as per plan.					
•Updated proposed depth from 17,116 to 17,034					
CASING					
Type Hole Size	Casing Weight Size Grade lbs/ft Connection Top	Setting Sacks of MD Depth (KB) Cement	Est. TOC Method Fli	uld Type	
Surface 17.5" to 16	13-3/8" J-55 54.5 STC/BTC	0 290 230	- Circulation Fresh	Water	
Intermediate 12-1/4' Prod 8-3/4'	7" P-110 29 BLUE	0 2,686 675 0 9,179 815		or OBM or OBM	
Liner1 6-1/8'	×	879 9,350 566	8,979 Calculation Oil-Ba	sed Mud	
	4-1/2" P-110 11.6 W 521 5	9350 17,034			
Soul Date:	D:- D-1 D	-4			
Spud Date:	Rig Release D	ate:			
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.		
k6 A CO (1)					
SIGNATURE Cayler Complete TITLE Permitting Specialist DATE 6/20/20					
Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.7375					
For State Use Only					
1204					
	TITLE Ge	eologist	DATE	6/23/2020	
Conditions of Approval (if any):					