

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

EMNRD-OCD ARTESIA Form C-103
REC'D: 6/18/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46930
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CB BERU 23 14 FEE 06
8. Well Number 403H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	
4. Well Location Unit Letter P : 470 feet from the SOUTH line and 825 feet from the EAST line Section 23 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,996'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: CHANGE TO ORIGINAL APD	<input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests the following changes to the approved application to drill:

- Changed Liner1 Hole size from 6-1/4" to 6-1/8"
- Changed 9-5/8" casing weight from 43.5# to 40#
- Added 5" 18# casing below the liner hanger to be run to 30 degrees into the curve. With 300' liner lap, this is ~ 200' in the open hole for TBS wells and ~ 500' in the open hole for WCA wells. The rest of the production casing will be 4.5" 11.6# as per plan.
- Updated proposed depth from 17,451 to 17,466

CASING											
Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
Surface	17.5" to 16"	13-3/8"	J-55	54.5	STC/BTC	0	290	230	-	Circulation	Fresh Water
Intermediate	12-1/4"	9-5/8"	L-80	40	LTC/BTC	0	2,680	674	-	Calculation	Brine or OBM
Prod	8-3/4"	7"	P-110	29	BLUE	0	9,108	807	2,480	Calculation	Brine or OBM
Liner1	6-1/8"	5" x 4-1/2"	P-110	18	W 521	8,808	9,600	597	8,908	Calculation	Oil-Based Mud
			P-110	11.6	W 521	9600	17,466				

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE Permitting Specialist DATE 6/18/2020

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.7375

For State Use Only

APPROVED BY: Raymond V. Duda TITLE Geologist DATE 6/23/2020
Conditions of Approval (if any):