				EMNRD-OCD ARTESIA	
Submit One Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources			REC'D: 6/12/2020 Form C-1	03
Office District I				Revised November 3, 20	011
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-015-23398 5. Indicate Type of Lease	
District III 1000 Ris Brazza Rd. Astas, NM 87410				$STATE \square FEE \boxtimes$	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES	S AND REPORTS	ON WELLS		7. Lease Name or Unit Agreement Name	e
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Jackson Estate BY	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other				12	
2. Name of Operator				9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator				7377 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 8	88210			Eagle Creek; San Andres	
4. Well Location					
Unit Letter <u>L</u> : <u>1650</u>	feet from the	South	line and 430	) feet from the West line	
Section 22	Township		inge 25E	NMPM Eddy County	
1	1. Elevation (Show		U	· · · · · · · · · · · · · · · · · · ·	
		3546'			
12. Check Appropriate Box to In-	dicate Nature of	Notice, R	eport or Other	Data	
NOTICE OF INTE			SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			RILLING OPNS. P AND A		
PULL OR ALTER CASING	IULTIPLE COMPL		CASING/CEME	NT JOB	
OTHER:			⊠ Location is	ready for OCD inspection after P&A	
All pits have been remediated in co	mpliance with OCI		ne terms of the O	perator's pit permit and closure plan.	
Rat hole and cellar have been filled	and leveled. Cath	odic protection	on holes have be	en properly abandoned.	
$\boxtimes$ A steel marker at least 4" in diamet	er and at least 4' ab	ove ground l	evel has been set	in concrete. It shows the	
OPERATOR NAME LEASE	ENAME WELL	NIMBER A	PI NUMBER	DUARTER/QUARTER LOCATION OR	
				TON HAS BEEN WELDED OR	
PERMANENTLY STAMPE					
			1		. 1
The location has been leveled as ne other production equipment.	early as possible to o	original grou	nd contour and h	as been cleared of all junk, trash, flow lines a	na
$\boxtimes$ Anchors, dead men, tie downs and $\square$	risers have been cu	t off at least t	wo feet below g	ound level.	
If this is a one-well lease or last ren	naining well on leas	se, the batter	y and pit location	(s) have been remediated in compliance with	
	r's pit permit and c	losure plan.	All flow lines, pr	oduction equipment and junk have been remo	oved
from lease and well location. $\square$	ave been removed	Dortable be	aa haya haan ra	noved. (Poured onsite concrete bases do not l	hovo
to be removed.) <b>Casing cut 3' BGL. Ca</b>				noved. (Poured onsite concrete bases do not i	llave
$\boxtimes$ All other environmental concerns h					
				C. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, a					. 11
location, except for utility's distribution		se: all electric	cal service poles	and lines have been removed from lease and	wen
iocution, except for utility 5 distribution	initiasti dotaro.				
When all work has been completed, retu	Irn this form to the	appropriate I	District office to s	chedule an inspection.	
SIGNATURE 2400			Environmental	Supervisor DATE <u>6/1/2020</u>	
9.00					
TYPE OR PRINT NAME: Robert Ash	er	F-MAII ·	Robert Asher(	<pre>@eogresources.com PHONE: 575-748-421</pre>	7

APPROVED BY: \_\_\_\_\_\_TITLE\_ Conditions of Approval (if any): Entered Entered - KMS NMOCD

Staff Manager DATE 6/23/2020