			EMNRD-OCD ARTESIA
Submit One Copy To Appropriate District	State of New N	Mexico	REC'D: 6/12/2020 Form C-103
Office District I	Energy, Minerals and Na		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-23399
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	e, NM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Jackson Estate BY
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			13
2. Name of Operator			9. OGRID Number
EOG Resources, Inc.			7377
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres
4. Well Location			
Unit Letter <u>L</u> : <u>231</u>			
Section 22	<u>^</u>	Range 25E	NMPM Eddy County
	11. Elevation (Show whether I		L)
3543' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗌 🛛 REMEDIAL WOR			RK 🛛 ALTERING CASING 🗌 🛛
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
OTHER:			ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power lines/Poles have been removed. Power pole anchor has been removed.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Casing cut 3' BGL. Casing cut 3' BGL (see attached photos).			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Casing issue resolved. Trash & concrete has been removed. All other environmental concerns have been addressed as per OCD rules.			
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE CAL	TITLE	: Environmental S	upervisor DATE 6/1/2020
TYPE OR PRINT NAME: Robert A	Asher E-MAI	L: Robert Asher@	eogresources.com PHONE: 575-748-4217
For State Use Only			

APPROVED BY: <u>Staff Manager</u> Conditions of Approval (if any):