Submit One Copy To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resou	EMNRD-OCD ARTESIA REC'D: 6/12/2020 Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-24542
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	or state on to our Board 1.0.
		Juckson Estate B 1
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas	Well Other	8. Well Number 18
2. Name of Operator		9. OGRID Number
EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88	3210	Eagle Creek; San Andres
4. Well Location		
Unit Letter <u>F</u> : <u>1650</u>	<u></u>	2310 feet from the West line
Section 22	Township 17S Range Elevation (Show whether DR, RKB, RT,	25E NMPM Eddy County GR etc.)
	3532' GR	, OK, etc.)
12. Check Appropriate Box to Ind	icate Nature of Notice, Report or	Other Data
NOTICE OF INTEN	NTION TO:	SUBSEQUENT REPORT OF:
	— I	IAL WORK ALTERING CASING
	<u> </u>	NCE DRILLING OPNS. □ P AND A □ (CEMENT JOB □
	PETIT EL CONTIL CACINO	WOEINIENT SOB
OTHER:	poliones with OCD rules and the terms of	ation is ready for OCD inspection after P&A
 □ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. □ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Information has been welded onto DHM.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power Lines/Poles Removed.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Casing cut 3' BGL. Casing cut 3' BGL (see attached photos).		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution in		poles and fines have been removed from lease and wer
When all work has been completed, return	this form to the appropriate District off	ice to schedule an inspection.
SIGNATURE CAGO	TITLE: Environn	mental Supervisor DATE 6/1/2020
		-
TYPE OR PRINT NAME: Robert Asher For State Use Only	E-MAIL: <u>Robert</u>	Asher@eogresources.com PHONE: 575-748-4217

APPROVED BY: Conditions of Approval (if any):

Staff Manager DATE 6/23/2020