**UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ul><li>5. Lease Serial No. NMNM02953</li><li>6. If Indian, Allottee or Tribe Name</li></ul>		
Type of Well     ☐ Gas Well ☐ Other  Other					8. Well Name and No. JAMES RANCH UNIT EAGLE 900H		
Name of Operator     XTO PERMIAN OPERATING LLC     E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-46908-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-218-3709		10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State				
Sec 36 T22S R30E SENW 1250FSL 2325FWL 32.350616 N Lat, 103.836380 W Lon					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-	-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	☐ Well Integr	ity
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomp	plete		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	☐ Temporarily Abandon		Drining Opera	MOHS
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	give subsurface the Bond No. or esults in a multipled only after all	locations and measure in file with BLM/BIA e completion or reco requirements, include	red and true vo . Required su mpletion in a ing reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zo filed within 30 day 0-4 must be filed or	nes. 's nce
XTO Permian Operating LLC r the referenced well.	espectfully submits this s	sundry notice	to report drilling	operations (	of		
05/09/20 Spud well.							
05/09/2020-05/13/2020 Drill 24 Cement with 850 sx/ 201 bbls/ Test casing to 1500 psi for 30	1.35 yld Class C Lead c	et 18.625 inch ement. Circu	n J55 BTC 87.5 ll late 15 bbls to su	o casing to urface. WO	573. C.		
05/13/2020-05/18/2020 Drill 17 3710. Cement with 1370 sx/ 4 Class C Tail cmt. Circulate 50	86 bbls/ 1.95 yld Class (	C Lead cemer	it, then 785 sx/ 1	89 bbls/ 1.3			
14. I hereby certify that the foregoing is	Electronic Submission #		d by the BLM Wel		n System		
Com	SCILLA PEREZ on 06/21/2020 (20PP3217SE)						
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST				
Signature (Electronic S	ubmission)		Date 06/19/20	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD  Fitle PETROLEUM ENGINEER  Date 06/2		24/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #519657 that would not fit on the form

## 32. Additional remarks, continued

Good test.

05-19-2020-05/27/2020 Drill 12.25 inch hole to TD 9977. Set 9.625 inch HCL-80/HCP-110 BTC 40 lb casing to 9967. DV tool set at 3826. Cement with 3295 sx/ 1147 bbls/ 1.96 yld Class C Lead cement, then 700 sx/ 151 bbls/ 1.21 yld Class C Tail cement. Circulate 509 bbls to surface. WOC. CTOC at surface. Test casing to 2200 psi for 30 minutes. Good test.

05/27/2020-06/16/2020 Drill 8.75 inch hole to 15670. Drill 8.5 inch hole to TD of well at 19080 on 06/10/2020. Set 5.5 inch P-110 HP 23 lb casing to 19065. Cement with 2825 sx/ 619 bbls 1.23 yld Class H Tail cement. No cement to surface. CTOC at 5187.

KOP 10162

06/07/2020 PBTD 19063

06/13/2020 Rig released.

## Revisions to Operator-Submitted EC Data for Sundry Notice #519657

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM02953 NMNM02953

Agreement: 891000558X (NMNM70965X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS **MELANIE COLLINS** Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST

E-Mail: Melanie\_Collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie\_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

NM EDDY State: NM County: **EDDY** 

Field/Pool: WILDCAT BONE SPRING **WILDCAT** 

JAMES RANCH UNIT DI 8 EAGLE 900H Well/Facility:

JAMES RANCH UNIT EAGLE 900H Sec 36 T22S R30E SENW 1250FSL 2325FWL Sec 36 T22S R30E Mer NMP SESW 1250FSL 2325FWL

32.344761 N Lat, 103.835411 W Lon 32.350616 N Lat, 103.836380 W Lon