Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 6/24/2020

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	JOINIPL	E HON C	K KEC	OMPLI	HION	KEPOR	I AND L	.OG			NM45236		
1a. Type of	f Well 🔼	Oil Well	☐ Gas V	Well) Dry	Oth	er			- 1	5. If Inc	lian, Allottee	or Tribe Name	
b. Type of	f Completion			Well							7. Unit or CA Agreement Name and No.			
2. Name of	Operator SA INCORF			-Mail: jana			A MENDIO	LA		8	3. Lease	e Name and	Well No. VER MDP1 33-4 FD C 17	
	5 GREEN HOUSTO	WAY PL	AZA SUITE		<u>,</u> o.	14.0.4		No. (include	e area code)	ç		Well No.	-015-46047-00-S1	
4. Location				d in accord	lance wit	ı Federa					10. Fiel			
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 33 T23S R31E Mer NMP At surface NENW 69FNL 2504FWL 32.267992 N Lat, 103.783189 W Lon													or Exploratory S233135D-WOLFCAMP	
Sec 33 T23S R31E Mer NMP At top prod interval reported below NWNE 135FNL 2026FEL 32.267800 N Lat, 103.780760 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R31E Mer NMP			
Sec 4 T24S R31E Mer NMP										' T	12. County or Parish 13. State NM			
At total depth SWSE 241FSL 2036FEL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed										1	17. Elevations (DF, KB, RT, GL)*			
06/12/2	2019	08.	/29/2019			□ D 10	& A 2 /21/2019	Ready to Pr	od.	3387 GL				
18. Total D		MD TVD	22091 11747	7	9. Plug B		D.: MD TVD		059 747	20. Depth	Bridge	Plug Set:	MD TVD	
21. Type E GAMM	lectric & Oth ARAY	er Mecha	nical Logs R	un (Submit	copy of	each)			22. Was w Was D Direct	vell cored? OST run? ional Surve	ሾ	No \square Y	Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in well)				l					
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bot (M		Stage Cement Depth		of Sks. & of Cement	Slurry V (BBL)		Cement Top*	Amount Pulled	
17.500	13.	375 J55	54.5		0	558			730		175		0	
	12.250 9.625 HCL80		40.0		0 43				1225		395		0	
8.750 6.750	8.750 7.625 HCL80 6.750 5.500 P110		26.4 20.0		_	1000 2071		+	944 790		274 203	871	0	
0.730	5.50	00 F I I 0	20.0			20/1			790		203	07	10	
24. Tubing		(D) D	1 D 4	<u>am) </u>	a.	D 41.6	g (a m)	D 1 D	4.000	G:	D 4	C + (MD)		
Size 2.375	Depth Set (M	1862	acker Depth	(MD)	Size	Deptin	Set (MD)	Packer De	otn (MD)	Size	Бери	Set (MD)	Packer Depth (MD)	
25. Produci						26. P	erforation Re	ecord						
Fo	ormation		Тор		Bottom		Perforate	Perforated Interval		Size 1		Holes	Perf. Status	
A)	WOLFC	AMP	11878		21980			11878 TO 21980		0.370		1008 AC	TIVE	
B) C)											1			
D)											1			
	racture, Treat	ment, Cer	nent Squeeze	e, Etc.								•		
	Depth Interva							Amount and	d Type of M	aterial				
	1187	'8 TO 219	2050755	50G SLICK	WATER V	//21191	785# SAND							
28. Product	ion - Interval	A												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBl		l Gravity rr. API	Gas Gravity		oduction l	Method		
10/23/2019	23/2019 10/27/2019 24			3231.0	6171 Gas		12202.0				GAS LIFT			
Choke Size			24 Hr. Rate			Wat BBl		Gas:Oil Ratio		Well Status				
42/128	SI	1786.0		3231	617		12202	1910	P	OW				
28a. Produc	tion - Interva		Test	Loi	Gas	Iwa	ter lo	Gravity	Gas	n	oduction l	Method		
Produced						Gas Water MCF BBL		Oil Gravity Corr. API		Pr	oduction i	victiou		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBl		s:Oil tio	Well Sta	atus				
	SI													

201. D 1-	iction - Interva	-1.C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	ction - Interva	ıl D						·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispos SOLD	sition of Gas(S	old, used	for fuel, vent	ed, etc.)	l			l .				
30. Summa	ary of Porous	Zones (Inc	clude Aquife	rs):					31. For	rmation (Log) Markers		
tests, ii	all important z ncluding depth coveries.						all drill-stem shut-in pressu	res				
	Formation T			Bottom		Description	ns, Contents, e	tc.		Name	Top Meas. Depth	
			4263 5142 6365 8060 9119 9717 10991 11485	5141 6364 8059 9118 9716 10990 11484	OIL, OIL, OIL, OIL, OIL,	GAS, WA GAS, WA GAS, WA GAS, WA GAS, WA GAS, WA	Ter Ter Ter Ter Ter Ter		RUSTLER 488 SALADO 809 CASTILE 2736 LAMAR 4234 BELL CANYON 4266 CHERRY CANYON 5144 BRUSHY CANYON 6366 BONE SPRING 8066			
33. Circle	enclosed attac						_					
5. Sun	ctrical/Mechai dry Notice for	r plugging	and cement	verification	(2. Geologic 5. Core Ana	lysis	7	DST Rep		ctional Survey	
			Electr Committed t	onic Submi For O	ssion #5008 XY USA IN	00 Verified	by the BLM 'ATED, sent to H NEGRETE	Well Inform the Carlst on 06/11/2	nation Sy oad 020 (20D	CN0094SE)	ctions):	
Name (JANA ME	ENDIOLA		Title	Title REGULATORY SPECIALIST							
Signati	ure	(Electron	ic Submissi	on)		Date	Date <u>01/27/2020</u>					
T:41- 10 II	~~~.						1					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #500800 that would not fit on the form

32. Additional remarks, continued

Logs were mailed 1/28/19.

 $\label{log-log-log-log} \mbox{Log Header, Directional Survey, As-Drilled Amended C-102 plat \& WBD are attached.}$

Revisions to Operator-Submitted EC Data for Well Completion #500800

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM45236

NMNM45236

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710

Ph: 432-685-5936

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

REGULATORY SPECIALIST

JANA MENDIOLA REGULATORY SPECIALIST

E-Mail: janalyn_mendiola@oxy.com

Ph: 713.350.4816

JANA MENDIOLA

Ph: 432-685-5936

JANA MENDIOLA REGULATORY SPECIALIST

E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Tech Contact:

Admin Contact:

Ph: 432-685-5936

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

STERLING SILVER MDP1 33-4FDCOM

Well Name: Number:

STERLING SILVER MDP1 33-4 FD C

E-Mail: janalyn_mendiola@oxy.com

Location:

Markers:

NM State:

County: **EDDY**

NM **EDDY** Sec 33 T23S R31E Mer NMP

Sec 33 T23S R31E Mer NMP S/T/R: Surf Loc:

NENW 69FNL 2504FWL 32.267992 N Lat, 103.783189 WENW 69FNL 2504FWL 32.267992 N Lat, 103.783189 W Lon

Field/Pool: PURPLE SAGE WOLFCAMP WC-025 G-08 S233135D-WOLFCAMP

Logs Run: **GAMMA RAY**

Producing Intervals - Formations:

WOLFCAMP

WOLFCAMP

GAMMARAY

Porous Zones: **BELL CANYON**

CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP

RUSTLER

SALADO CASTILE LAMAR

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**

BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND **BONE SPRING 3RD** WOLFCAMP

RUSTLER SALADO CASTILE LAMAR

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**