

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



7/8/2020

**Operator Notice Regarding
C-104 Denial and Request for Information**
30-015-46010

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

*Mark Box, 'AMENDED REPORT' on C-104
Re-submit with approved 3160-4 Well
Completion Report .
Refer to rule: 19.15.7.11 & 19.15.7.36*

- ☐ C-103 (or BLM equivalent) for all casing strings
 - ☐ Spud Notice
 - ☐ Surface Casing
 - ☐ Intermediate Casing (if applicable)
 - ☐ Additional Intermediate Casing (if applicable)
 - ☐ Production Casing or Liner
- ☐ Applicable Order (NSL, NSP, Other _____)
- ☐ Deviation Survey for Vertical Wells
- ☐ Directional Survey
- ☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

- ☐ C-103 Completion Sundry (or BLM equivalent)
- ☒ C-105 Completion Report (or BLM equivalent) *Missing Approved 3160-4*
- ☐ All Logs Run on Well

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap.

Thank you

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY, SUITE 1000 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW 06/24/2020
⁴ API Number 30 – 015 – 46010	⁵ Pool Name N. SEVEN RIVERS-GLORIETA-YESO	⁶ Pool Code 97565
⁷ Property Code 325845	⁸ Property Name DORAMI 33 FEDERAL COM	⁹ Well Number 2H

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	34	19S	25E		1950	SOUTH	850	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	19S	25E		2302	SOUTH	22	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/28/2020	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HOLLY FRONTIER 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O
36785	DCP OPERATING COMPANY, LP 370 17 TH STREET, SUITE 2500, DENVER, CO 80202	G

²¹ Spud Date 01/17/2020	²² Ready Date 03/29/2020	²³ TD 2922’V/8731’M	²⁴ PBDT 2922’V/8731’M	²⁵ Perforations 3393’-8626’	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4”	9-5/8”	1286’	615		
8-3/4”	7”	3305’	2020		
8-3/4”	5-1/2”	8727’	2020		
	3-1/2”	3130’			

³¹ Date New Oil 04/04/2020	³² Gas Delivery Date 03/29/2020	³³ Test Date 05/05/2020	³⁴ Test Length 24-HOUR	³⁵ Tbg. Pressure 210	³⁶ Csg. Pressure 115
³⁷ Choke Size NA	³⁸ Oil 335	³⁹ Water 3057	⁴⁰ Gas 260		⁴¹ Test Method PUMPING

Date:	06/24/2020	Phone:	832-930-8613
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Approved by:

Title:

Approval Date:

Refer to Denied Notice, page 1 with the attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA
REC'D: 6/24/2020FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM15291		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator SPUR ENERGY PARTNERS LLC E-Mail: SCHAPMAN@SPUREPLLC.COM			7. Unit or CA Agreement Name and No.		
3. Address 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024			8. Lease Name and Well No. DORAMI 33 FEDERAL COM 2H		
3a. Phone No. (include area code) Ph: 832-930-8613			9. API Well No. 30-015-46010		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T19S R25E Mer NMP At surface NWSW 1950FSL 850FWL 32.615074 N Lat, 104.478447 W Lon Sec 33 T19S R25E Mer NMP At top prod interval reported below NESE 2345FSL 108FEL 32.616165 N Lat, 104.481547 W Lon Sec 33 T19S R25E Mer NMP At total depth NWSW 2302FSL 22FWL 32.616103 N Lat, 104.498356 W Lon			10. Field and Pool, or Exploratory N. SEVEN RIVERS; GLORIETA		
14. Date Spudded 01/17/2020			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP		
15. Date T.D. Reached 01/27/2020			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/04/2020			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3529 GL					
18. Total Depth: MD 8626 TVD 2922			19. Plug Back T.D.: MD 8626 TVD 2922		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1286		615		0	
8.750	7.000 L-80	32.0	0	3305		2020		0	
8.750	5.500 L-80	20.0	3305	8727		2020		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3130							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3393	8626	3393 TO 8626	0.420	1350	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3393 TO 8626	124188584GAL SLICKWATER AND 5053154# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2020	05/05/2020	24		335.0	260.0	3057.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 210 SI	Csg. Press. 115.0	24 Hr. Rate	Oil BBL 335	Gas MCF 260	Water BBL 30057	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #520023 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
FLARED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
				LOWER SAN ANDRES GLORIETA PADDOCK	1837 2471 2627	

32. Additional remarks (include plugging procedure):
 Please find as drilled plat, supplemental form, CNL and directional survey attached for your use.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #520023 Verified by the BLM Well Information System.
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad

Name(*please print*) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature _____ (Electronic Submission) Date 06/24/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API #	30-015-46010	DORAMI 33 FEDERAL COM 2H	County, ST	Eddy, NM
Operator	Spur Energy Partners, LLC		Sec-Twn-Rng	34-19S-25E
Field	N. SEVEN RIVERS-GLORIETA-YESO		Footage	1950' FSL 850' FWL
Spud Date	1/17/2020			

GL	3529'
Hole Size	12-1/4"
TOC	Surf
Method	Circ Returns

Csg Depth	1286'
Size	9-5/8"
Weight	36#
Grade	J-55
Connections	BTC
Cement	surface

PBTD	8731'
TD MD	8731'
TD TVD	2922'

Hole Size	8-3/4"
TOC	Surf
Method	Circ Returns

Csg Depth	3305'	8727'
Size	7"	5-1/2"
Weight	32#	20#
Grade	L-80	L-80
Connections	BK-HT BTC	BK-HT BTC
Cement	surface	

