

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



7/10/2020

Operator Notice Regarding  
C-104 Denial and Request for Information  
*30-015-45929*

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

*Mark Box, 'AMENDED REPORT' on C-104  
Re-submit with approved 3160-4 Well  
Completion Report .  
Refer to rule: 19.15.7.11 & 19.15.7.36*

- ☐ C-103 (or BLM equivalent) for all casing strings
  - ☐ Spud Notice
  - ☐ Surface Casing
  - ☐ Intermediate Casing (if applicable)
  - ☐ Additional Intermediate Casing (if applicable)
  - ☐ Production Casing or Liner
- ☐ Applicable Order (NSL, NSP, Other \_\_\_\_\_)
- ☐ Deviation Survey for Vertical Wells
- ☐ Directional Survey
- ☐ C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

- ☒ C-103 Completion Sundry (or BLM equivalent) *Missing Approved 3160-5*
- ☒ C-105 Completion Report (or BLM equivalent) *Missing Approved 3160-4*
- ☐ All Logs Run on Well

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

**If you have any questions, please contact the local OCD District Office.**

*Once Complete, re-submit through e docs asap.*

*Thank you*

Form C-104  
Revised August 1, 2011

☐ AMENDED REPORT

<p>42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p><i>Sarah Chapman</i></p> <p>Signature:</p>		<p>OIL CONSERVATION DIVISION</p> <p>Approved by:</p> <p><b>DENIED</b></p>
<p>Printed name: SARAH CHAPMAN</p>		<p>Title:</p>
<p>Title: REGULATORY DIRECTOR</p>		<p>Approval Date:</p>
<p>E-mail Address: <a href="mailto:SCHAPMAN@SPUREPLLC.COM">SCHAPMAN@SPUREPLLC.COM</a></p>		<p>Please see page 1 attached</p>
<p>Date: 06/24/2020</p>	<p>Phone: 832-930-8613</p>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OC D ARTESIA  
REC'D: 6/24/2020FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM15291	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator SPUR ENERGY PARTNERS LLC E-Mail: SCHAPMAN@SPUREPLLC.COM				7. Unit or CA Agreement Name and No.	
3. Address 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024				8. Lease Name and Well No. DORAMI 33 FEDERAL COM 9H	
3a. Phone No. (include area code) Ph: 832-930-8613				9. API Well No. 30-015-45929	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T19S R25E Mer NMP At surface SWSW 490FSL 650FWL 32.611065 N Lat, 104.479134 W Lon Sec 33 T19S R25E Mer NMP At top prod interval reported below SESE 764FSL 103FEL 32.611822 N Lat, 104.481568 W Lon Sec 33 T19S R25E Mer NMP At total depth SWSW 742FSL 29FWL 32.611816 N Lat, 104.498335 W Lon				10. Field and Pool, or Exploratory N. SEVEN RIVERS; GLORIETA	
14. Date Spudded 02/09/2020				11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP	
15. Date T.D. Reached 02/18/2020				12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2020				13. State NM	
17. Elevations (DF, KB, RT, GL)* 3528 GL					
18. Total Depth: MD 8626 TVD 2922		19. Plug Back T.D.: MD 8626 TVD 2922		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1265		615		0	
8.750	7.000 L-80	32.0	0	3340		1865		0	
8.750	5.500 L-80	20.0	3340	8875		1865		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3185							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3609	8677	3609 TO 8677	0.420	1350	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3609 TO 8677	12757416GAL SLICKWATER AND 5288610# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2020	04/18/2020	24		440.0	512.0	3768.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 250 SI	Csg. Press. 140.0	24 Hr. Rate	Oil BBL 440	Gas MCF 512	Water BBL 3768	Gas:Oil Ratio	Well Status	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #520021 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

AB 6/26/2020

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**FLARED**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LOWER SAN ANDRES GLORIETA PADDOCK	1856 2426 2572

32. Additional remarks (include plugging procedure):  
 Please find as drilled plat, supplemental form, CNL and directional survey attached for your use.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #520021 Verified by the BLM Well Information System.**  
**For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad**

Name(*please print*) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature \_\_\_\_\_ (Electronic Submission) Date 06/24/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API #	30-015-45929	<b>DORAMI 33 FEDERAL COM 9H</b>	County, ST	Eddy, NM
Operator	Spur Energy Partners, LLC		Sec-Twn-Rng	34-19S-25E
Field	N. SEVEN RIVERS-GLORIETA-YESO		Footage	490' FSL 650' FWL
Spud Date	2/9/2020			

GL	3528'
----	-------

Hole Size	12-1/4"
TOC	Surf
Method	Circ Returns

Csg Depth	1265'
Size	9-5/8"
Weight	36#
Grade	J-55
Connections	BTC
Cement	surface

PBTD	8775'
TD MD	8775'
TD TVD	2959'

Hole Size	8-3/4"
TOC	Surf
Method	Circ Returns

Csg Depth	3340'	8875'
Size	7"	5-1/2"
Weight	32#	20#
Grade	L-80	L-80
Connections	BK-HT BTC	BK-HT BTC
Cement	surface	

