

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 06/22/2020 - NMOCD

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36482
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KOOL AID STATE
8. Well Number 5
9. OGRID Number 328947
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners has successfully ran an MIT test to put this well in TA status. Please find chart attached.

1. MIRU with kill truck
2. Notified NMOCD of csing integrity test 24-hours in advance
3. Loaded 5-1/2" prod csg w/ fresh water treated w/ 5 gals biocide per 130bbl fresh water
4. Pressure tested csg to 560 psi, closed track valve and tested for 40 minutes. Good test
5. RDMO kill truck

Temporary Abandoned Status
Approved Until 01/01/2024

Spud Date:

03/01/2010

Rig Release Date:

03/07/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 06/22/2020

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 281-642-5503

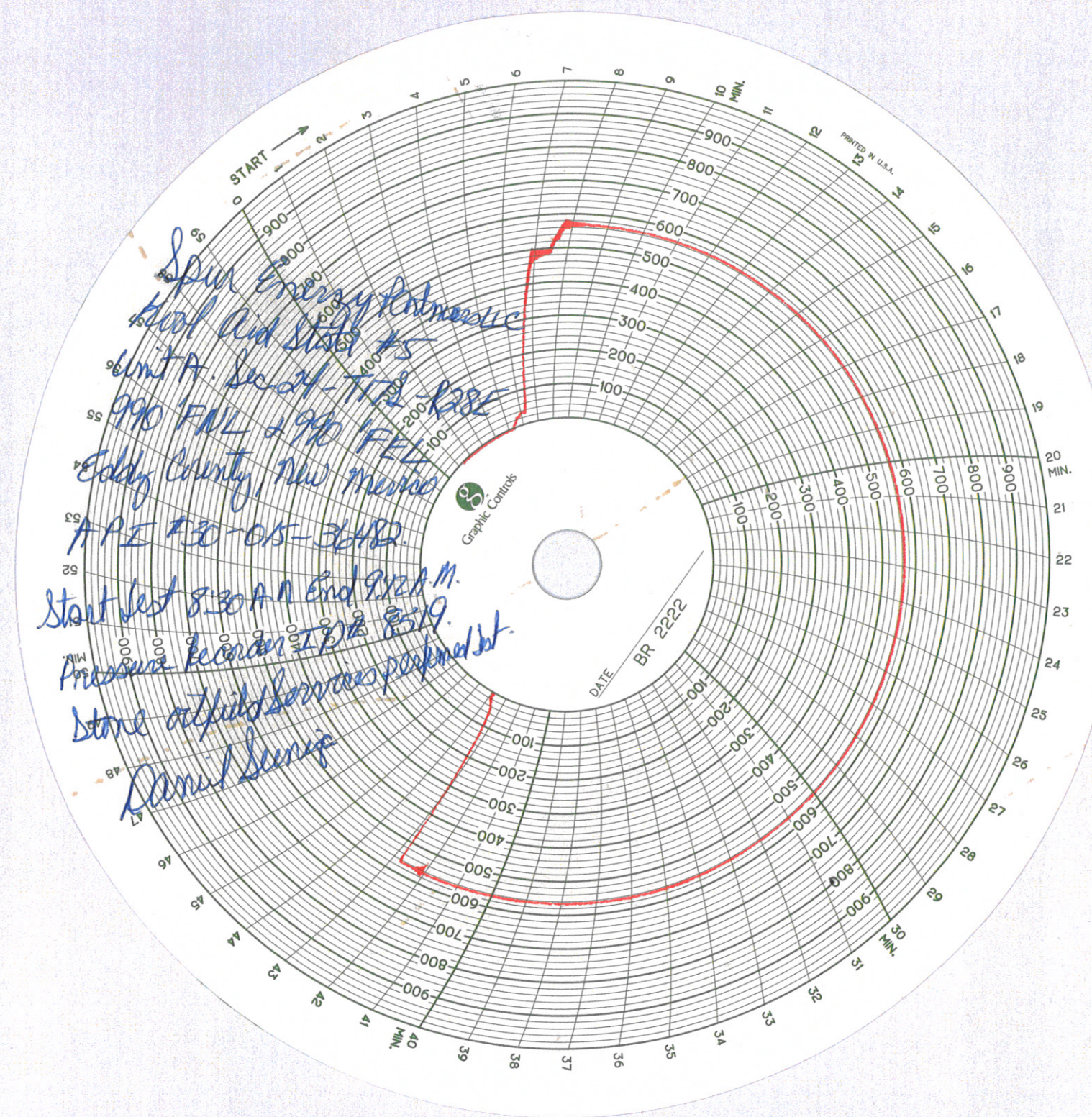
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/21/2020

Conditions of Approval (if any):

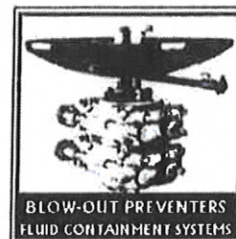
Spur Energy Resources
 Coal And Strip #5
 Unit A. Sec 24 - T172 R28E
 990' FAL + 990' FEL
 Eddy County, New Mexico
 API #30-015-36482.

Start Test 8:30 A.M. End 9:28 A.M.
 Pressure Recorder I.D.# 8519.
 Stone oilfield Services performed by.
 Daniel Seunig



D & L Meters & Instrument Service, Inc.

Lovington, NM 88260
P.O. Box 1621
Office: (575) 396-3715
Fax: (575) 396-5812



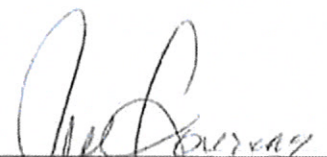
Date: Tuesday, May 12, 2020

Invoice # _____

Certification of Pressure Recorder Test:

Company:	STONE OILFIELD
Unit:	
Model:	8" BARTON
Pressure Rating:	1000#
Serial #:	8519

This Pressure Recorder was tested at midrange for accuracy and verified within +5% and -5% for a 1000# pressure element.



Jesse Arenivas, Technician

