Submit 1 Copy To Approp		State of New N		RD-OCD ARTESIA	Form C-103
Office <u>District I</u> – (575) 393-616	1 Ener	gy, Minerals and Na	atural Resource REC'	D: 7/10/2020 F	Revised July 18, 2013
1625 N. French Dr., Hobb	os, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		30-015-38544	
District III – (505) 334-61	111 00210	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X	FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease	No.	
87505	inta 1 c, 14141				
SU	JNDRY NOTICES AND	REPORTS ON WEL	LS	7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Goldenchild 5 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Goldenchild 5 State	
1. Type of Well: Oil Well X Gas Well Other				8. Well Number #1	
2. Name of Operator				9. OGRID Number	
XTO Energy, Inc				005380	
3. Address of Operator 6401 Holiday Hill, Rd #5				10. Pool name or Wildcat	
Midland, Tx 79707				Willow Lake Delware	
4. Well Location				Willow Lake Delware	
	* ***				
Unit Letter_		feet from the Sout			
Section	6	*	Range 29E	NMPM Coun	nty Lea
	11. Elev		OR, RKB, RT, GR, etc.)		
		289	91' GR		
	Check Appropria	te Box to Indicate	Nature of Notice, I	Report or Other Data	
	TICE OF <u>I</u> NTENTIO			SEQUENT_REPORT	
PERFORM REMEDI	_	ND ABANDON 💆	REMEDIAL WORK		RING CASING
TEMPORARILY ABA	_		COMMENCE DRIL	LING OPNS.□ P AND) A 🗆
PULL OR ALTER CA		LE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMM	IINGLE 🗆				
CLOSED-LOOP SYS	STEM \square				
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed con	npletion or recompletion.				
XTO Energy Inc res	spectfully submits notice	e to PA the well abo	ve with the following	procedure below	
711 0 21101gy, 1110 100	poorany capmic money	o to 1 / t tillo Woll abo	vio mar are reneming	procedure below.	
1) MIRU plugging	company. Set open top stee	l pit for plugging.			
2) ND WH and NI	J 3K manual BOP. Function	test BOP.			
3) POOH laying down 2-7/8" tbg and ESP. (EOT 3,365') 4) PU, RIH 2-3/8" tbg and Tag PBTD at 6,500'. Notify BLM.					
4) PU, RIH 2-3/8" 5) PUH w/tbg to 6	5,450' and spot 30 sxs Class	. NOtily BLM. C.cmt_WOC and Tag at.	least 6 200' (T/Bone Sprin	ua)	
6) POOH w/tbg. N	IIRU WL, RIH w/ 5-1/2" CIBF	and dump bailer to 3,37	75'. Set CIBP and dump ba	ail 35' Class C cmt on top of b	ridge plug. WOC and Ta
Circulate 9.5# salt gel mu	ud and pressure test to 500 p	si.			
7) PUH w/tbg to 3 8) POOH w/tbg. F	3,100' and spot 55 sxs Class	C cmt. WOC and Tag at	least 2,600°. (1/Delaware,	TOC) VOC & Tag at least 500' (8-5	/8" Csg shoe T/Salt)
8) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 675' and squeeze 50 sxs Class C cmt. WOC & Tag at least 500'. (8-5/8" Csg shoe, T/Salt) 9) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 60' and squeeze 25 sxs Class C cmt. WOC & confirm TOC at Surface.					
10) ND BOP and c	ut off wellhead 5' below surfa	ice. RDMO PU, transport	t trucks, and pump truck.		
11) Set P&A marke	er.				
Spud Date:		Rig Release	Date:		
Spud Bute.					
		ΔΟΙ Δ	ND WELL NAME		
I haraby cartify that th	e information above is tru				
Thereby certify that th	e imormation above is tri	ie and complete to the	e best of my knowledge	and bener.	
0	0				
SIGNATURE 💢	sou ware	TITLE Re	egulatory Analyst	DATE	07/08/2020
					<u> </u>
Type or print name	Cassie Evans	E-mail addre	ess: cassie evans@x	toenergy.com PHONE:	432.215.3671
For State Use Only					
		DENIED			
APPROVED BY:		DENIED		DATE	gc 7/17/2020
Conditions of Approv	al (if any):				