Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	State of New Mexico Energy, Minerals and Natural Resou OIL CONSERVATION DIVISIO 1220 South St. Francis Dr. Santa Fe, NM 87505	ON WELL API NO. 30-015-41401 5. Indicate Type of Lease STATE SFEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana 10, 101 07505	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO FION FOR PERMIT" (FORM C-101) FOR SUCH	O A 7. Lease Name or Unit Agreement Name Colt State SWD 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🛛 Other SWD	4	
2. Name of Operator COG Operating LLC		9. OGRID Number 229137	
3. Address of Operator		10. Pool name or Wildcat	
2208 W Main Artesia NM 88210		Willow Lake; Bone Spring, West	
4. Well Location			
	the <u>North</u> line and <u>850</u> feet from the <u>Wes</u> Range <u>28E</u> NMPM County <u>Eddy</u>	<u>t</u> line	
	11. Elevation (Show whether DR, RKB, RT, 3031' GR	GR, etc.)	
12. Check Appropriate Box to Ir	ndicate Nature of Notice, Report or	Other Data	
	PLUG AND ABANDON C REMEDI	SUBSEQUENT REPORT OF: AL WORK	
OTHER: All pits have been remediated in co	Loca	ation is ready for OCD inspection after P&A	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
		ocation(s) have been remediated in compliance with nes, production equipment and junk have been remove	
\boxtimes All metal bolts and other materials	have been removed. Portable bases have b	een removed. (Poured onsite concrete bases do not hav	
to be removed.) All other environmental concerns	have been addressed as per OCD rules		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
If this is a one-well lease or last re- location, except for utility's distribution		poles and lines have been removed from lease and we	
When all work has been completed, return t	his form to the appropriate District office to sch	edule an inspection.	
The riser on the East side of locat	ion is active & part of the produced v	water trunk line system. It cannot be removed.	
SIGNATURE Delilah Flore	TITLE: Regulatory 7	Гесh DATE: 7/8/2020	
TYPE OR PRINT NAME: Delilah Flor For State Use Only	res E-MAIL: <u>dflores2@concl</u>	ho.com PHONE: 575-748-6946	
APPROVED BY:	TITLE (taff ManagerDATE7/17/2020	
Conditions of Approval (if any):			

APPROVED BY:	0
Conditions of Approval (if any):	