

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-41732

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Goldenchild 5 State

8. Well Number

#2

9. OGRID Number

005380

10. Pool name or Wildcat

Willow Lake Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc

3. Address of Operator 6401 Holiday Hill, Rd #5

Midland, Tx 79707

4. Well Location

Unit Letter O ; 990 feet from the South line and 2210 feet from the East lineSection 6 Township 25S Range 29E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2884' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully submits notice to PA the well above with the following procedure below.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) POOH laying down 2-7/8" tbg, 5-1/2 Model G packer, and ESP. (EOT 3,315')
- 4) PU, RIH 2-3/8" tbg and Tag PBTD at 5,236'. Notify BLM.
- 5) PUH w/tbg to 5,235' and spot 25 sxs Class C cmt. WOC and Tag at least 5,000'.
- 6) POOH w/tbg. MIRU WL, RIH w/ 5-1/2" CIBP and dump bailer to 3,375'. Set CIBP and dump bail 35' Class C cmt on top of bridge plug. WOC and Tag. Circulate 9.5# salt gel mud and pressure test to 500 psi.
- 7) PUH w/tbg to 3,250' and spot 25 sxs Class C cmt. WOC and Tag at least 3,100'. (TOC)
- 8) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 2,750' and squeeze 45 sxs Class C cmt. WOC & Tag at least 2,600'. (T/Delaware)
- 9) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 650' and squeeze 55 sxs Class C cmt. WOC & Tag at least 450'. (8-5/8" Csg shoe, T/Salt)
- 10) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 60' and squeeze 25 sxs Class C cmt. WOC & confirm TOC at Surface.
- 11) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 12) Set P&A marker.
- 13) Pull fluid from steel tank and haul to disposal. Release steel tank.

Spud Date:

Rig Release Date:

API AND WELL NAME DO NOT MATCH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cassie Evans

TITLE Regulatory Analyst

DATE 07/08/2020

Type or print name Cassie Evans

E-mail address: cassie_evans@xtoenergy.com

PHONE: 432.215.3671

For State Use Only

APPROVED BY:

DENIED

DATE gc 7/17/2020

Conditions of Approval (if any):