Submit One Copy To Appropriate District	State of New	Mariaa	NRD-OCD AF		
Office	State of New Mexico Energy, Minerals and Natural Resources REC'D: 7/16/2020 Form C-103 Revised November 3, 2011				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winterals and r		WELL API N		
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-015-34839	CT.	
District III	1220 South St. I	Francis Dr.	5. Indicate Type of Lease STATE 🗙 FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	,		VB084900000		
87505 SUNDRY NOTICE	S AND REPORTS ON WE			e or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			RUSTLER BLU	-	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			RUSILER BLU	JFF	
1. Type of Well: XOil Well Gas Well Other			8. Well Number 1		
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 372098		
3. Address of Operator			10. Pool name or Wildcat		
5555 SAN FELIPE ST, HOUSTON, TX 77056			WILLOW LAKE	DELAWARE	
4. Well Location			_		
	feet from the <u>S</u> line and				
1	<u> </u>	IPM County I			
1	1. Elevation <i>(Show whether</i>	<i>DR, RKB, RT, GR, etc.,</i> 207' GL			
12. Check Appropriate Box to In			ata		
] ALTERING CASING □ '] PANDA □	
		CASING/CEMEN			
	_				
OTHER: Constraint of the second seco					
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 					
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
ODED ATOD NAME I FACI	NIANTE SVELT NILINTE	D ADINUMBED OI		DTED LOCATION OD	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLI	E Regulatory Professional		DATE 7/16/2020	
TYPE OR PRINT NAME Adrian Covar For State Use Only	udias E-MA	IL: acovarrubias@mara	atrionoil.com	_ PHONE: 713-296-3368	

APPROVED BY: APP Class

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Staff Manager DATE 7/28/2020