AMENDED **OPERATOR** \*\*\*\* State of New Mexico **EMNRD-OCD ARTESIA** Form C-103 03/03/31Submit 1 Copy To Appropriate District Office Revised July 18, 2013 Energy, Minerals and Natural Resources REC'D: 7/20/2020 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-46334 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E052290011 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **LOS MEDANOS 36-23-30** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 708H 1. Type of Well: Oil Well Gas Well Other XTO Permian Operating LLC 9\_OGRID Number 373075 3. Address of Operator 10. Pool name or Wildcat WC-015 G-06 S233036D; BONE SPRING 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 4. Well Location O : 348 feet from the SOUTH line and 1931 feet from the EAST line Unit Letter\_ 36 Township 23S Range 30E **NMPM** County EDDY Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS□ P AND A MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П OTHER: **Completion Operations** 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.

## 1/16/20 PBTD = 14938

3/4/20 Run RCB/GR/CCL

OTHER:

3/12/20 MIRU, Test 5.5 in. csg to 7,600 psi for 30 mins, good. Open sleeve.

3/20/20 - 3/31/20 Conduct perf and frac operations. 10,452'-14,800'. Total 23 stages, 523 shots. Frac with 224,430 bbls fluid and 11,137,387 lbs proppant.

4/4/20 Set packer 9,355'

4/14/20 Run 2-7/8" tbg to 9,359'. Burst disc.

Waiting on flowback.

Conditions of Approval (if any):

Spud Date:	12/18/19	Rig Release Date:	1/16/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Charge Rowell	TITLE_	Regulatory Coordinator	_DATE_	_06/09/20			
Type or print name <u>Cheryl Rowell</u>	ddress: cheryl_rowell@xtoenergy.con	n_ PHONI	E: <u>432-218-3754</u> _				
For State Use Only							
APPROVED BY:	_TITLE	Staff Manager	DATE_	7/21/2020			

Entered - KMS NMOCD