

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-103  
REC'D: 7/16/2020 Revised July 18, 2013

WELL API NO. 30-015-46446	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RAY STATE COM	
8. Well Number 224H	
9. OGRID Number 228937	
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	
4. Well Location Unit Letter A : 981 feet from the N line and 317 feet from the E line Section 1 Township 24S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: amend surface casing date ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please correct date error for running/cementing surface casing for this well from 11/28/19 to the correct date of 12/02/19.

Spud Date:

11/29/19

Rig Release Date:

03/22/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Analyst

DATE 07/16/20

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Accepted for record – NMOCD

DATE gc 7/21/2020

Conditions of Approval (if any):

KMS

Ray State Com 224H 30-015-46446

Drilling Sundry

11/29/19 Spud well. Drill ahead.

12/02/19 RU & run surface casing; 13 3/8" 54.5# BTC csg and set @217'; Hole sz 17.5"  
Cement csg w/Spinnaker Cementers as follows: Pump 710 sx Class A, 1.34 yld; 30 bbls (126 sx) cement to surface. Rig down Spinnaker Cementers. WSI & secured. WOC 674.0 hrs

12/30/19 Walking rig centered over well. Test surface csg to 910 psi; held for 30 min. Good test. Prep well to resume drilling. Drill ahead.

01/01/20 Run 9 5/8" 40# J55 intermediate 1 csg set @ 2740'. Hole sz 12.25". Pump 860 sx lead and 165 sx tail Class C w/ 1.35 yld. 724 sx to surface. RD Halliburton. WOC 13.0 hrs.

01/02/20 Test Int1 casing to 1500 psi for 30 min. Held. Good test. Drill ahead.

01/05/20 Run 7 5/8" 29.7# Int2 csg and set @ 10,111'. Hole sz 8.75". Pump 570 sx lead and 265 sx tail Class C w/1.37 yld. Returned 25 sx to surface. RD Halliburton cementers. WSI and secured. Prep to walk rig to next well.

03/05/20 WOC 1441.0 hrs. Test Int2 casing to 2500 psi for 30 min. Held, good test. Rig repair.

03/07/20 Resume drilling.

03/20/20 Run 5 1/2" 20# P110 production casing set @ 21,175'. Hole sz 6.75". Pump 440 sx lead and 910 sx tail Class H w/1.25 yld. No sx to surface. RD cementers. WOC. Calc prod csg cement TOC @ 300'.

03/22/20 Release rig. WSI and secured; awaiting completion.

03/28/20 WOC 197.0 hrs. Perform casing integrity test to 5887 psi for 30 min. Dropped to 5811 psi; good test.

TVD/MD 10,781'/21,190' reached 03/16/20. PBTD 21,079' reached 03/16/20