Form 3160-5 (June 2015)

EMNRD-OCD ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR REC'D:7/16/2020 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM89057

1. Type of Well	SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
DEVON ÉNERGY PRODUCTION COM-Mâit; jennifer.harms@dom.com 30.015.46506-00-X1 3a. Aldress OKLAHOMA CITY, OK 73102 4. Location of Well [Footage, Sec. T., R., M., or Survey Description) Sec 10 T26S R31E SESW 220FSL 1470FWL 32.050732 N Lat, 103.769913 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Onice of Intent Older Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Older Casing Repair Older Casing Plans Other Drilling Operations Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete borzonally, give subsurface locations and measured and true vertical depths of all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horzonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provise the Bond No. on file with BLM5DA. Required subsequents must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DRILLING SUNDRY 5/4/2020-5/30/2020 SPUD 5/4/2020 @ 14:30. TD 17-1/2* HOLE @ 1476*. RIH W/34 JTS 13-3/8* 54.50# J-55 BTC CSG, SET @ 1461*. LEAD W/324 SX, CLASS A, YLD 1.83 CU FT/SK. 425 SXS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK, PT CSG TO 1500 PSI FOR 30 MINS, OK. 5/30/2020-6/6/2020 TD 9-7/8* HOLE @ 1102**. RIH W/243 JTS 8-5/8* 3.2# PIJOE CSG SXS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK, PT CSG TO 1500 PSI FOR 30 MINS, OK. 5/30/2020-6/6/2020 TD 9-7/8* HOLE @ 1102**. RIH W/243 JTS 8-5/8* 3.2# PIJOE CSG SXS SYS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10	71									
333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26S R31E SESW 220FSL 1470FWL 32.050732 N Lat, 103.769913 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acidize Hydraulic Fracturing Reclamation Recomplete Other Classing Repair Notice of Intent Classing Repair Notice of Intent Classing Repair Rever Construction Recomplete Other Classing Repair Plug and Abandon Plug Back Water Disposal 13. Describe Proposed or Campleted Operations Clays attention thereof. If the proposal is to deepen directionally or recomplete both and the own kill be performed or provide the Bond No. on file with BLMBIA. Required subsequent report sensing his periment markers and zones. Attach the Bond under which the work will be periment of provide the Bond No. on file with BLMBIA. Required subsequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operation results in a multiple completion or recompleted and the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final inspection. DRILLING SUNDRY S/4/2020 SPUD 5/4/2020 @ 14:30. TD 17:1/2' HOLE @ 1476. RIH W/34 JTS 13:3/8' 54.50# J-55 BTC CSG, SET @ 1461'. LEAD W/324 SX, CLASS A, YLD 1.83 CU FT/SK. 425 SXS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK, PT CSG TO 1500 PSI FOR 30 MINS, OK. 5/30/2020-6/6/2020 TD 9-7/8' HOLE @ 11027'. RIH W/243 JTS 8-5/8' 32# P110EC SET @ 11012. LEAD W/810 SX CLASS C, YLD 3.11 CU FT/SK. TAIL W/260 SXS, CLASS C, YLD 1.39 CU FT/SK. TEST CASING AT 2500 PSI, HOLD SUMPAY SURFACE PRESSURE ON CASING EQUAL TO 15.49 PPG EMW. TRIP OUT OF THE HOLE, LATCH ON TO DIRECTIONAL TOOLS, TRIP IN THE HOLE TAGGED CEMENT @ 110,670' MD DRILLED CEMENT FROM 10,670' T										
Sec 10 T26S R31E SESW 220FSL 1470FWL 32.050732 N Lat, 103.769913 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	333 WEST SHERIDAN AVENUE Ph: 405-55						10. Field and Po BONE SPI	Field and Pool or Exploratory Area BONE SPRINGS		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	·						11. County or P	arish, St	ate	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent					EDDY COUNT				NM	
Notice of Intent	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
Notice of Intent	TYPE OF SUBMISSION	TYPE OF ACTION								
Alter Casing Hydraulic Fracturing Reclamation Well Integrity	□ Notice of Intent	☐ Acidize	□ Dee	□ Deepen		☐ Production (Start/Resume)		ne)	☐ Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Drilling Operations	_	☐ Alter Casing	☐ Hyd	raulic Fract	turing	□ Reclamation			■ Well Integrity	
Ping and Abandon Ping and Ab	Subsequent Report	□ Casing Repair	□ New	Construct	ion	□ Recomplete			⊘ Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BBLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DRILLING SUNDRY 5/4/2020-5/30/2020 SPUD 5/4/2020 @ 14:30. TD 17-1/2" HOLE @ 1476'. RIH W/34 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 1461'. LEAD W/324 SX, CLASS A, YLD 1.83 CU FT/SK. 425 SXS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. 5/30/2020-6/6/2020 TD p-7/8" HOLE @ 11027'. RIH W/243 JTS 8-5/8" 32# P110EC SET @ 11012. LEAD W/ 810 SX CLASS C, YLD 3.11 CU FT/SK. TAIL W/260 SXS, CLASS C, VLD 1.39 CU FT/SK. TEST CASING AT 2500 PSI, HOLD 30 MIN. 6/7/2020: CMT SQUEEZE, 200 SXS CLASS H CMT, 1.39 YLD. CEMENT SQUEEZE PROCEDURE, WAS ABLE TO ACHIEVE 1,935 PSI SURFACE PRESSURE ON CASING EQUAL TO 15.49 PPG EMW. TRIP OUT OF THE HOLE, LATCH ON TO DIRECTIONAL TOOLS, TRIP IN THE HOLE TAGGED CEMENT @ 10,670' MD DRILLED CEMENT FROM 10,670' TO 14. I hereby certify that the foregoing is true and correct. Electronic Submission #521648 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2020 (20PP3407SE) Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST T	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Aband	don	□ Temporarily Abandon			Drilling Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true 'vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file will BJM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DRILLING SUNDRY 5/4/2020-5/30/2020 SPUD 5/4/2020 @ 14:30. TD 17-1/2" HOLE @ 1476'. RIH W/34 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 1461'. LEAD W/324 SX, CLASS A, YLD 1.83 CU FT/SK. 425 SXS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. 5/30/2020-6/6/2020 TD 9-7/8" HOLE @ 11027'. RIH W/243 JTS 8-5/8" 32# P110EC SET @11012. LEAD W/ 810 SX CLASS C, YLD 3.11 CU FT/SK. TAIL W/260 SXS, CLASS C, YLD 1.39 CU FT/SK. TEST CASING AT 2500 PSI, HOLD 30 MIN. 67/2020: CMT SQUEEZE, 200 SXS CLASS H CMT, 1.39 YLD. CEMENT SQUEEZE PROCEDURE, WAS ABLE TO ACHIEVE 1,935 PSI SURFACE PRESSURE ON CASING EQUAL TO 15.49 PPG EMW. TRIP OUT OF THE HOLE, LATCH ON TO DIRECTIONAL TOOLS, TRIP IN THE HOLE TAGGED CEMENT @ 10,670' MD DRILLED CEMENT FROM 10,670' TO 14. I hereby certify that the foregoing is true and correct. Electronic Submission #521648 verified by the BLM Well Information System For DEVON EMERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2020 (20PP3407SE) Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST GC 7/17/2020 Signature (Electronic Submission)		☐ Convert to Injection	vert to Injection Plug Back Water			☐ Water Di	Disposal			
6/7/2020: CMT SQUEEZE, 200 SXS CLASS H CMT, 1.39 YLD. CEMENT SQUEEZE PROCEDURE, WAS ABLE TO ACHIEVE 1,935 PSI SURFACE PRESSURE ON CASING EQUAL TO 15.49 PPG EMW. TRIP OUT OF THE HOLE, LATCH ON TO DIRECTIONAL TOOLS, TRIP IN THE HOLE TAGGED CEMENT @ 10,670' MD DRILLED CEMENT FROM 10,670' TO 14. I hereby certify that the foregoing is true and correct. Electronic Submission #521648 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2020 (20PP3407SE) Name(Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 07/13/2020 Accepted for record – NMOCD	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. DRILLING SUNDRY 5/4/2020-5/30/2020 SPUD 5/4/2020 @ 14:30. TD 17-1/2" HOLE @ 1476'. RIH W/34 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 1461'. LEAD W/324 SX, CLASS A, YLD 1.83 CU FT/SK. 425 SXS RETURN TO SURF. DISP W/195 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. 5/30/2020-6/6/2020 TD 9-7/8" HOLE @ 11027'. RIH W/243 JTS 8-5/8" 32# P110EC SET @11012. LEAD W/ 810 SX CLASS C, YLD 3.11 CU FT/SK. TAIL W/260 SXS, CLASS C, YLD 1.39 CU FT/SK. TEST CASING AT 2500 PSI,									
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For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2020 (20PP3407SE) Name(Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 07/13/2020 Accepted for record – NMOCD	14. I hereby certify that the foregoing is		521648 verifie	d by the Bl	M Well I	nformation	System			
Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST gc 7/17/2020 Signature (Electronic Submission) Date 07/13/2020 Accepted for record – NMOCD	Con	For DEVON ENERG	Y PRODUCTION	ON COM LF	, sent to	the Carlsba	aď			
Signature (Electronic Submission) Date 07/13/2020 Accepted for record – NMOCD								Т		
Signature (Electronic Submission) Date 07/13/2020 Accepted for record – NMOCD										
Accepted for record – NMOCD	Signature (Electronic Submission)			Date 0	7/13/202	20				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

JONATHON SHEPARD Title PETROLEUM ENGINEER

Date 07/14/2020

Additional data for EC transaction #521648 that would not fit on the form

32. Additional remarks, continued

10,977'.

6/6/2020-7/9/2020 TD 7-7/8" HOLE @ 21793. RIH W/461 JTS 5-1/2" 20# P110 CSG, SET @ 21778.2. SPACER W/1526 SX, CLASS H, YLD .92 CU FT/SK. TAIL W/2410 SXS, CLASS H, 1.06 YLD,. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 7/9/2020 @ 4:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #521648

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM89057 NMNM89057

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 405 552 6571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE; WOLFCAMP (GA **BONE SPRINGS** Field/Pool:

THOROUGHBRED 10-3 FED COM 712H Sec 10 T26S R31E SESW 220FSL 1470FWL THOROUGHBRED 10-3 FED COM 712H Sec 10 T26S R31E SESW 220FSL 1470FWL Well/Facility:

32.050732 N Lat, 103.769913 W Lon