Form 3160-5 (June 2015) DH B	RTESIA 20	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0556863	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891014168X 	
1. Type of Well □ Gas Well □ Other					8. Well Name and No. NASH UNIT 403H	
2. Name of Operator XTO ENERGY INCORPORATED Contact: MELANIE COLLINS E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-46586-0	0-X1
3a. Address 3b. Phone No. (include area code) 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-218-3709					10. Field and Pool or Exploratory Area WILDCAT-WOLFCAMP	
MIDLAND, TX 79707	10-37.09					
4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>)				11. County or Parish, State EDDY COUNTY, NM		
Sec 19 T23S R30E NENW 165FNL 2205FWL 32.297264 N Lat, 103.922447 W Lon						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Producti	on (Start/Resume)	□ Water Shut-Off
Subsequent Report	☐ Alter Casing	-	Iraulic Fracturing	□ Reclama		Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 	_	w Construction g and Abandon	□ Recomp		Other Drilling Operations
	Convert to Injection		g Back	 Temporarily Abandon Water Disposal 		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.						
05/21/2020 Spud well.						
05/21/2020-05/23/2020 Drill 24 inch hole to TD 375. Set 18.625 inch J55 BTC 87.5 lb casing to 375. Cement with 780 sx/ 185 bbls/ 1.33 yld Class C Tail cement. Circulate 36 bbls to surface. WOC. Test casing to 1500 psi for 30 minutes on 5/23/2020. Good test.						
05/24/2020-05/29/2020 Drill 17.5 inch hole to TD 3268. Set 13.375 inch HCL-80 BTC 68 lb casing to 3268. Cement with 1965 sx/ 578 bbls/ 1.65 yld 35/65 Poz C Lead cement, then 800 sx/ 190 bbls/ 1.33						
yld Class C Tail cement. Circulate 283 bbls to surface. WOC. Test casing to 1500 psi for 30					gc 7/17/2020	
			·		Accepted for	record – NMOCD
14. I hereby certify that the foregoing is true and correct. Electronic Submission #520806 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/06/2020 (20PP3303SE)						
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 07/01/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 07/14/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						

Additional data for EC transaction #520806 that would not fit on the form

32. Additional remarks, continued

minutes on 05/29/2020. Good test.

05/30/2020-06/06/2020 Drill 12.25 inch hole to TD 9400. Set 9.625 inch HCP-110/HCL-80 BTC 40 lb casing to 9387. DV tool set at 3394. Cement with 4340 sx/ 1550 bbls/ 1.79 yld Class H Lead cement, then 695 sx/ 148 bbls/ 1.19 yld Class H Tail cement. Circulate 906 bbls to surface. WOC. CTOC at surface. Test casing to 1500 psi on 06/06/2020. Test good.

KOP 9755

06/06/2020-07/01/2020 Drill 8.5 inch hole to TD of well at 26265 on 06/25/2020. Set 5.5 inch P-110 RY USS Freedom HTQ 23 lb casing to 26206. Cement with 720 sx/ 189 bbls/ 1.47 yld Class 35-65 Poz H Lead cement, then 3660 sx/ 743 bbls/ 1.14 yld Class 35/65/ Poz H Tail cement. No cement to surface. WOC. CTOC 5692.

06/29/2020-PBTD 26204

07/01/2020 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #520806

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0556863	NMNM0556863
Agreement:		891014168X (NMNM70992X)
Operator:	XTO ENERGY 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com
	Ph: 432-218-3709	Ph: 432-218-3709
Tech Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com
	Ph: 432-218-3709	Ph: 432-218-3709
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WILDCAT; WOLFCAMP	WILDCAT-WOLFCAMP
Well/Facility:	NASH UNIT 403H Sec 19 T23S R30E Mer NMP NENW 165FNL 2205FWL 32.341370 N Lat, 103.922213 W Lon	NASH UNIT 403H Sec 19 T23S R30E NENW 165FNL 2205FWL 32.297264 N Lat, 103.922447 W Lon