

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061705B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 17 TWR 122H

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

9. API Well No.

30-015-45925-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-218-3754

10. Field and Pool or Exploratory Area

~~WILDCAT - BONE SPRING~~
Purple Sage-Wolfcamp (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T24S R31E NWNW 248FNL 783FWL
32.209389 N Lat, 103.805862 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF DRILLING OPERATIONS ON THE REFERENCED WELL.

Spud well 04/01/20

4/1/20 Drill 17.5 in. hole to 829 ft.

04/02/20 Run 13.375 in., HCL-80, 68 lb, BTC casing and set at 803 ft.

Cement casing with 1115 sxs Class C, 1.34 yld cement.

Bump plug. Circ 160 bbls cmt to surface. WOC.

04/04/20 Test 13.375 csg 1500 psi, 30 mins (good).

gc 7/28/2020

04/05/20 Drill 14.75 in. TD 04/08/20 at 7518 ft. Lost circ POOH. Run LCM squeeze.

Accepted for record – NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #519156 verified by the BLM Well Information System

For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/17/2020 (20PP3175SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #519156 that would not fit on the form

32. Additional remarks, continued

04/11/20 Run 9.625 in., HCL-80, 40 lb, BTC casing and set at 7489 ft. DV tool set at 4763 ft.
Cement casing with 620 sxs, 376 bbls, 3.41 yld NeoChem cmt
followed by 290 sxs, 62 bbls, 1.21 yld, HalChem cmt.
Bump plug. Open DV.
Pump Stage 2, 1640 sxs, 797 bbls, 2.66 yld, NeoChem cmt,
followed by 470 sxs, 103 bbls, 1.33 yld, HalChem cmt. (Total 3020 sxs cmt)
No cement to surface. Run Temp Log. TOC = 2025 ft.

4/13/20 Perform braden head squeeze, 1265 sxs, 345 bbls 1.53 yld, Class C cmt

4/14/20 Pressure Test 9.625 csg to 1500 psi 30 mins (good test).

4/14/20 Drill 9.875 in. to 11764 ft.

4/18/20 Run 7 in., 32 lb, P-110 CYHP BPN, casing set at 11755 ft.

Cement casing with 905 sxs, 430 bbls, 2.67 yld NeoChem cmt

followed by 270 sxs, 58 bbls, 1.20 yld, HalChem cmt.

Bump plug. No cement to surface. ETOC 3700 ft.

4/20/20 Test 7 in. casing to 7000 psi, 30 mins (good).

4/21/20 Drill to 20,015, lost pressure, lost fish in hole. PFOH. 7? fish left in hole.

5/17/20 PUH to 16615 mill out at 12657 ft. Drill to TD at 22569 ft on 6/1/20.

6/2/20 Run 4?, DP surface to 11467 and 4.5 in, 13.5 lb, P110CY, to 22541 ft. Casing hanger at 11468 ft.

Cement with 905 sxs, 198 bbls, 1.23 yld, Class H cement. CTOC = 11346

KOP = 11878

PBTD = 22559

Rig Release 06/11/20

Revisions to Operator-Submitted EC Data for Sundry Notice #519156

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061705B	NMLC061705B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	WILDCAT - BONE SPRING
Well/Facility:	POKER LAKE UNIT 17 TWR 122H Sec 20 T24S R31E Mer NMP NWNW 248FNL 783FWL 32.209389 N Lat, 103.805862 W Lon	POKER LAKE UNIT 17 TWR 122H Sec 20 T24S R31E NWNW 248FNL 783FWL 32.209389 N Lat, 103.805862 W Lon