

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

EMNRD-OCD ARTESIA Form C-103  
 REC'D: 7/23/2020 Revised July 18, 2013

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator <b>CHEVRON USA INC</b> 3. Address of Operator <b>6301 DEAUVILLE BLVD., MIDLAND, TX 79706</b>	WELL API NO. <b>30-015-46926</b>		
	7. Lease Name or Unit Agreement Name <b>CB BERU 23 14 FEE 06</b>		
4. Well Location Unit Letter <b>P</b> : <b>470</b> feet from the <b>SOUTH</b> line and <b>900</b> feet from the <b>EAST</b> line Section <b>23</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>EDDY</b>	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>2,997'</b>	8. Well Number <b>301H</b> 9. OGRID Number <b>4323</b>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td> <b>NOTICE OF INTENTION TO:</b>            PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>            TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>            PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>            DOWNHOLE COMMINGLE <input type="checkbox"/>            CLOSED-LOOP SYSTEM <input type="checkbox"/>            OTHER: <input type="checkbox"/> </td> <td> <b>SUBSEQUENT REPORT OF:</b>            REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>            COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/>            CASING/CEMENT JOB <input checked="" type="checkbox"/>            OTHER: <input type="checkbox"/> </td> </tr> </table>	<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	10. Pool name or Wildcat <b>CULEBRA BLUFF; BONE SPRING, SOUTH</b>
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>		

6/30/20 - Spud well.


6/30/20 - Drilled 17 1/2" surface hole to 330'. Ran 13-3/8", 54.5# J-55 BTC casing to 326', float collar @ 284', float shoe @ 324'. Cement in place with 294 sks, Class C cmt, 15 bbls cmt to surface. Full returns throughout job, TOC @ surface. Release rig.

Accepted for record – NMOCD

Spud Date: 6/30/2020

Rig Release Date: 6/30/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Affairs Coordinator DATE 7/22/2020

Type or print name Laura Becerra E-mail address: L.Becerra@Chevron.com PHONE: (432) 687-7665

**For State Use Only**

APPROVED BY:   
 Conditions of Approval (

\*\* NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D;  
 Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.

Staff Manager DATE gc 7/28/2020

KMS