

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-45034
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RUSTLER BREAKS SWD
8. Well Number 6
9. OGRID Number 371287
10. Pool name or Wildcat SWD;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ORDER SWD-1808

2. Name of Operator
 BLACK RIVER WATER MANAGEMENT COMPANY, LLC

3. Address of Operator
 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
 Unit Letter G : 2515 feet from the N line and 2230 feet from the E line
 Section 5 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3053' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Pull & re-run tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled and laid down 5 1/2" 20# P-110 IPC tubing and seal assembly. Redressed seal assembly. Set plug in profile nipple on permanent packer and pressure tested to 3,000 psi. Pulled plug from profile nipple. Ran in hole with polish mill assembly and dressed polish bore receptacle. Ran in hole with redressed seal assembly and 5 1/2" 20# P-110 fiberglass-lined tubing. Stung seal assembly into polish bore receptacle. Performed successful pressure test to 500 psi for 30 minutes on casing-tubing annulus. Pumped stimulation with 110,510 gal. 15% NEFE HCl acid. Performed official (successful) MIT to 540 psi for 30 minutes on 06/02/20. NMOCD Inspector Dan Smolik was informed of MIT but declined to directly witness. Test has been charted and supplied to NMOCD EDocs and emailed to Dan Smolik.

Spud Date:

12/7/18

Rig Release Date:

01/27/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Waylon Wolf

TITLE

Sr. Operations Engineer &
 SpecOps Coordinator

DATE

06/02/2020

Type or print name

Waylon Wolf

E-mail address:

WWolf@matadorresources.com

Phone:

972-371-5486

For State Use Only

APPROVED

BY:

Staff Manager

TITLE

Staff Manager

DATE 7/17/2020

Conditions of Approval (if any):